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Methodology overview

Methodology rationale
Argus strives to construct methodologies that reflect the way the market trades. Argus aims to produce price assessments which are reliable and representative indicators of commodity market values and are free from distortion. As a result, the specific currencies, volume units, locations and other particulars of an assessment are determined by industry conventions.

In the bitumen markets, Argus publishes physical market prices in the open market as laid out in the specifications and methodology guide. Argus uses the trading period deemed by Argus to be most appropriate, in consultation with industry, to capture market liquidity. In order to be included in the assessment process, deals must meet the minimum volume, delivery, timing and specification requirements in our methodology. In illiquid markets, and in other cases where deemed appropriate, Argus assesses the range within which product could have traded by applying a strict process outlined later in this methodology.

Survey process
Argus price assessments are informed by information received from a wide cross-section of market participants, including producers, consumers and intermediaries. Argus reporters engage with the industry by proactively polling participants for market data. Argus will contact and accept market data from all credible market sources including front and back office of market participants and brokers. Argus will also receive market data from electronic trading platforms, Argus Open Markets™ (AOM™) and directly from the back offices of market participants. Argus will accept market data by telephone, instant messenger, email, AOM or other means.

Argus encourages all sources of market data to submit all market data to which they are a party that falls within the Argus stated methodological criteria for the relevant assessment. Argus encourages all sources of market data to submit transaction data from back office functions.

Throughout all markets, Argus is constantly seeking to increase the number of companies willing to provide market data. Reporters are mentored and held accountable for expanding their pool of contacts. The number of entities providing market data can vary significantly from day to day based on market conditions.

For certain price assessments identified by local management, if more than 50pc of the market data involved in arriving at a price assessment is sourced from a single party the supervising editor will engage in an analysis of the market data with the primary reporter to ensure that the quality and integrity of the assessment has not been affected.

Market data usage
In each market, Argus uses the methodological approach deemed to be the most reliable and representative for that market. Argus will utilise various types of market data in its methodologies, to include:

- Transactions
- Bids and offers
- Other market information, to include spread values between grades, locations, timings, and many other data.

In many markets, the relevant methodology will assign a relatively higher importance to transactions over bids and offers, and a relatively higher importance to bids and offers over other market information. Certain markets however will exist for which such a hierarchy would produce unreliable and non-representative price assessments, and so the methodology must assign a different relative importance in order to ensure the quality and integrity of the price assessment. And even in markets for which the hierarchy normally applies, certain market situations will at times emerge for which the strict hierarchy would produce non-representative prices, requiring Argus to adapt in order to publish representative prices.

Verification of transaction data
Reporters carefully analyse all data submitted to the price assessment process. These data include transactions, bids, offers, volumes, counterparties, specifications and any other information that contributes materially to the determination of price. This high level of care described applies regardless of the methodology employed. Specific to transactions, bids, and offers, reporters seek to verify the price, the volume, the specifications, location basis, and counterparty. In some transactional average methodologies, reporters also examine the full array of transactions to match counterparties and arrive at a list of unique transactions. In some transactional average methodologies, full details of the transactions verified are published electronically and are accessible by subscribers. The deals are also published in the report.

Several tests are applied by reporters in all markets to transactional data to determine if it should be subjected to further scrutiny. If a transaction has been identified as failing such a test, it will receive further scrutiny. For assessments used to settle derivatives and for many other assessments, Argus has established internal procedures that involve escalation of inquiry within the source’s company and escalating review within Argus management. Should this process determine that a transaction should be excluded from the price assessment process, the supervising editor will initiate approval and, if necessary, documentation procedures.

Primary tests applied by reporters
- Transactions not transacted at arm’s length, including deals between related parties or affiliates.
- Transaction prices that deviate significantly from the mean of all transactions submitted for that day.
- Transaction prices that fall outside of the generally observed lows and highs that operated throughout the trading day.
- Transactions that are suspected to be a leg of another transaction or in some way contingent on an unknown transaction.
- Single deal volumes that significantly exceed the typical transaction volume for that market.
- Transaction details that are identified by other market participants as being for any reason potentially anomalous and perceived by Argus to be as such.
• Transaction details that are reported by one counterparty differently than the other counterparty.
• Any transaction details that appear to the reporter to be illogical or to stray from the norms of trading behaviour. This could include but is not limited to divergent specifications, unusual delivery location and counterparties not typically seen.
• Transactions that involve the same counterparties, the same price and delivery dates are checked to see that they are separate deals and not one deal duplicated in Argus records.

Secondary tests applied by editors for transactions identified for further scrutiny

Transaction tests
• The impact of linkage of the deal to possible other transactions such as contingent legs, exchanges, options, swaps, or other derivative instruments. This will include a review of transactions in markets that the reporter may not be covering.
• The nature of disagreement between counterparties on transactional details.
• The possibility that a deal is directly linked to an offsetting transaction that is not publicly known, for example a “wash trade” which has the purpose of influencing the published price.
• The impact of non-market factors on price or volume, including distressed delivery, credit issues, scheduling issues, demurrage, or containment.

Source tests
• The credibility of the explanation provided for the outlying nature of the transaction.
• The track record of the source. Sources will be deemed more credible if they
  • Regularly provide transaction data with few errors.
  • Provide data by Argus’ established deadline.
  • Quickly respond to queries from Argus reporters.
  • Have staff designated to respond to such queries.
• How close the information receipt is to the deadline for information, and the impact of that proximity on the validation process.

Assessment guidelines
When insufficient, inadequate, or no transaction information exists, or when Argus concludes that a transaction based methodology will not produce representative prices, Argus reporters will make an assessment of market value by applying intelligent judgment based on a broad array of factual market information. Reporters must use a high degree of care in gathering and validating all market data used in determining price assessments, a degree of care equal to that applying to gathering and validating transactions. The information used to form an assessment could include deals done, bids, offers, tenders, spread trades, exchange trades, fundamental supply and demand information and other inputs.

The assessment process employing judgment is rigorous, replicable, and uses widely accepted valuation metrics. These valuation metrics mirror the process used by physical commodity traders to internally assess value prior to entering the market with a bid or offer. Applying these valuation metrics along with sound judgment significantly narrows the band within which a commodity can be assessed, and greatly increases the accuracy and consistency of the price series. The application of judgment is conducted jointly with the supervising editor, in order to be sure that guidelines below are being followed. Valuation metrics include the following:

Relative value transactions
Frequently transactions occur which instead of being an outright purchase or sale of a single commodity, are instead exchanges of commodities. Such transactions allow reporters to value less liquid markets against more liquid ones and establish a strong basis for the exercise of judgment.

• Exchange one commodity for a different commodity in the same market at a negotiated value.
• Exchange delivery dates for the same commodity at a negotiated value.
• Exchange a commodity in one location for the same commodity at another location at a negotiated value.

Bids and offers
If a sufficient number of bids and offers populate the market, then in most cases the highest bid and the lowest offer can be assumed to define the boundaries between which a deal could be transacted.

Comparative metrics
• The relative values between compared commodities are readily discussed in the market and can be discovered through dialogue with market participants. These discussions are the precursor to negotiation and conclusion of transactions.
  • Comparison to the same commodity in another market centre.
  • Comparison to a more actively traded but slightly different specification commodity in the same market centre.
  • Comparison to the same commodity traded for a different delivery timing.
  • Comparison to the commodity’s primary feedstock or primary derived product(s).
  • Comparison to trade in the same commodity but in a different modality (as in barge versus oceangoing vessel) or in a different total volume (as in full cargo load versus partial cargo load).

Volume minimums and transaction data thresholds
Argus typically does not establish thresholds strictly on the basis of a count of transactions, as this could lead to unreliable and non-representative assessments and because of the varying transportation infrastructure found in all commodity markets. Instead, minimum volumes are typically established which may apply to each transaction accepted, to the aggregate of transactions, to transactions which set a low or high assessment or to other volumetrically relevant parameters.

For price assessments used to settle derivatives, Argus will seek to establish minimum transaction data thresholds and when no such threshold can be established Argus will explain the reasons. These
thresholds will often reflect the minimum volumes necessary to produce a transaction-based methodology, but may also establish minimum deal parameters for use by a methodology that is based primarily on judgment.

Should no transaction threshold exist, or should submitted data fall below this methodology’s stated transaction data threshold for any reason, Argus will follow the procedures outlined elsewhere in this document regarding the exercise of judgment in the price assessment process.

Transparency
Argus values transparency in energy markets. As a result, where available, we publish lists of deals in our reports that include price, basis, counterparty and volume information. The deal tables allow subscribers to cross check and verify the deals against the prices. Argus feels transparency and openness is vital to developing confidence in the price assessment process.

**Minimum transaction thresholds**

<table>
<thead>
<tr>
<th>Assessment</th>
<th>Aggregate minimum volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>fob Singapore (ABX 1)</td>
<td>10,000t</td>
</tr>
<tr>
<td>fob South Korea (ABX 2)</td>
<td>10,000t</td>
</tr>
</tbody>
</table>

Swaps and forwards markets
Argus publishes forward assessments for numerous markets. These include forward market contracts that can allow physical delivery and swaps contracts that swap a fixed price for the average of a floating published price. Argus looks at forward swaps to inform physical assessments but places primary emphasis on the physical markets.

Publications and price data
Argus bitumen prices are published in the Argus Bitumen report. Subsets of these prices appear in other Argus market reports and newsletters in various forms. The price data are available independent of the text-based report in electronic files that can feed into various databases. These price data are also supplied through various third-party data integrators. The Argus website also provides access to prices, reports and news with various web-based tools. All Argus prices are kept in a historical database and available for purchase. Contact your local Argus office for information.

A publication schedule is available at [www.argusmedia.com](http://www.argusmedia.com)

 Corrections to assessments
Argus will on occasion publish corrections to price assessments after the publication date. We will correct errors that arise from clerical mistakes, calculation errors, or a misapplication of our stated methodology. Argus will not retroactively assess markets based on new information learned after the assessments are published. We make our best effort to assess markets based on the information we gather during the trading day assessed.

Ethics and compliance
Argus operates according to the best practices in the publishing field, and maintains thorough compliance procedures throughout the firm. We want to be seen as a preferred provider by our subscribers, who are held to equally high standards, while at the same time maintaining our editorial integrity and independence. Argus has a strict ethics policy that applies to all staff. The policy can be found on our website at [www.argusmedia.com](http://www.argusmedia.com). Included in this policy are restrictions against staff trading in any energy commodity or energy related stocks, and guidelines for accepting gifts. Argus also has strict policies regarding central archiving of email and instant messenger communication, maintenance and archiving of notes, and archiving of spreadsheets and deal lists used in the price assessment process. Argus publishes prices that report and reflect prevailing levels for open-market arms length transactions (please see the Argus Global Compliance Policy for a detailed definition of arms length).

Consistency in the assessment process
Argus recognises the need to have judgment consistently applied by reporters covering separate markets, and by reporters replacing existing reporters in the assessment process. In order to ensure this consistency, Argus has developed a programme of training and oversight of reporters. This programme includes:

- A global price reporting manual describing among other things the guidelines for the exercise of judgment
- Cross-training of staff between markets to ensure proper holiday and sick leave backup. Editors that float between markets to monitor staff application of best practices
- Experienced editors overseeing reporting teams are involved in daily mentoring and assisting in the application of judgment for illiquid markets
- Editors are required to sign-off on all price assessments each day, thus ensuring the consistent application of judgment.

Review of methodology
The overriding objective of any methodology is to produce price assessments which are reliable and representative indicators of commodity market values and are free from distortion. As a result, Argus editors and reporters are regularly examining our methodologies and are in regular dialogue with the industry in order to ensure that the methodologies are representative of the market being assessed. This process is integral with reporting on a given market. In addition to this ongoing review of methodology, Argus conducts reviews of all of its methodologies and methodology documents on at least an annual basis.

Argus market report editors and management will periodically and as merited initiate reviews of market coverage based on a qualitative analysis that includes measurements of liquidity, visibility of market data, consistency of market data, quality of market data and industry usage of the assessments. Report editors will review:

- Appropriateness of the methodology of existing assessments
- Termination of existing assessments
- Initiation of new assessments.

The report editor will initiate an informal process to examine viability. This process includes:
Bitumen price assessments reflect open market, arms length deals. For a detailed definition of arms length, see the Argus Global Compliance Policy.

Unless otherwise noted, assessments reflect the range of spot trade since the last publication. The low-high price range represents the prevailing range of transacted prices. Argus will take into account deals confirmed by one or both counterparties. Deals must be considered representative to have a bearing on Argus assessments. Argus reserves the right to exclude deals from the range of trade. If a reported deal falls well outside of the generally observed highs and lows that operated throughout the week or raises other concerns, Argus will analyze the transaction in light of other market data in order to determine if the deal should be excluded. This process is critical to ensuring that the Argus range of trade is accurate and representative.

Domestic and delivered-by-truck

Domestic and delivered-by-truck prices reflect trade in one or more grades of bitumen within a defined geographic region. For detailed parameters, see the assessments and specifications table at the end of this document. Domestic price assessments reflect trade where ownership of the product is transferred upon delivery to the buyer’s truck, typically at a truck-loading point. Delivered-by-truck assessments reflect trade where ownership of the product is transferred upon delivery, typically by truck, to the buyer’s specified worksite.

In the absence of confirmed trade, assessments will reflect the range within which trade could have occurred. Argus will determine that range with reference to one or more of:

- sellers’ offer levels
- sellers’ postings
- discounts to offer levels/postings that sellers typically offer their customers
- the price at which buyers tell Argus they would be willing to buy
- the price buyers say they have been quoted by their supplier(s)
- the price at which local, state, provincial, or federal authorities contract product by tender
- price changes in local residual fuel oil markets
- price changes at competing or nearby bitumen markets
- delivered-to-site prices, where the assessment is on an ex-works basis
- transportation costs

Chinese prices: Contract and posted

Argus publishes posted and contract prices for bitumen sold at Chinese refinery loading racks. Posted prices are the refineries’ official sales prices. Contract prices are the prices at which most buyers are able to purchase product. Some buyers may also be able to purchase product at discounts to contract prices.
**Waterborne**

Waterborne price assessments reflect trade in a defined volume of one or more bitumen grades, where ownership is transferred upon delivery from or to vessels at terminals within a defined region, and within a defined timeframe. For detailed parameters, see the assessments and specifications table at the end of this document.

In the absence of confirmed waterborne trade, assessments will reflect the range within which spot trade could have occurred. Argus will determine that range with reference to one or more of:

- fob markets, where the assessment is for cif/cfr trade
- cif/cfr markets, where the assessment is for fob trade
- bitumen freight rates (see below)
- changes in the price of high-sulphur fuel oil and Ice Brent crude since the last publication
- price changes at competing or nearby bitumen markets
- consensus among participants in that market

Bitumen trade at outright prices or as a differential to high-sulphur fuel oil or Ice Brent crude will be considered for inclusion in the assessment of European, Moroccan and Ivory Coast waterborne bitumen prices. Trade at a differential to high-sulphur fuel oil or crude will be converted to outright prices for inclusion in the assessment using the traded differentials and the prevailing price of the underlying commodity at the time.

Bitumen prices are published as an outright price range as well as differentials to the average of published Argus high-sulphur fuel oil assessments in the week of publication and the average of published Ice Brent one-minute marker prices in the week of publication. See the Argus European Products methodology for a description of Argus high-sulphur fuel oil price assessments.

**Argus Bitumen Indexes**

Argus Bitumen includes the Argus Asia Bitumen Indexes — the ABX 1 fob Singapore and ABX 2 fob South Korea indexes — and the Argus fob Mediterranean (Augusta) index.

**Argus Asia Bitumen Indexes**

The ABX 1 fob Singapore index is the midpoint of the fob Singapore price assessment published in the Argus Bitumen report, and the ABX 2 fob South Korea index is the midpoint of the fob South Korea price assessment published in the Argus Bitumen report. The midpoint is the average of the published low and high prices rounded to the nearest 10¢/t.

**Cargoes**

**Singapore**

Pen grade 60/70 and 80/100
Prices are in US dollars/tonne
The pricing period is for loading 30-40 days forward.
Size is standardised to 3,000-5,000t.
The basis is fob Singapore. Locations include Bukom, Pulau Merlimau, Pulau Ayer Chawan, Tanjong Langsat, Kertan and Malacca. The assessment time is 2:00-4:00pm Singapore time

**South Korea**

Pen grade 60/80 and 80/100
Prices are in US dollars/tonne.
The pricing period is for loading 21-30 days forward.
Size is standardised to 3,000-5,000t.
The basis is fob South Korea. Locations include Ulsan, Onsan, Yosu and Kunsan
The assessment time is 2:00-4:00pm Singapore time

<table>
<thead>
<tr>
<th>Test description</th>
<th>Test method (ASTM)</th>
<th>Pen 60/70</th>
</tr>
</thead>
<tbody>
<tr>
<td>Density @ 25°C</td>
<td>D70</td>
<td>1.00-1.05</td>
</tr>
<tr>
<td>Penetration @ 25°C</td>
<td>D5</td>
<td>60-70</td>
</tr>
<tr>
<td>Flash point</td>
<td>D92</td>
<td>232min</td>
</tr>
<tr>
<td>Solubility in trichloroethylene</td>
<td>D2042</td>
<td>99.0min</td>
</tr>
<tr>
<td>Softening point</td>
<td>D36</td>
<td>46</td>
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<tr>
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<td>100min</td>
</tr>
<tr>
<td>Wax content</td>
<td>DIN 12606</td>
<td>2.0-2.2</td>
</tr>
<tr>
<td>Loss of heating</td>
<td>D6/DS</td>
<td>75min</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Test Description</th>
<th>Test method (ASTM)</th>
<th>Pen 60/80</th>
</tr>
</thead>
<tbody>
<tr>
<td>Density @ 25°C</td>
<td>D70</td>
<td>1.00min</td>
</tr>
<tr>
<td>Penetration @ 25°C</td>
<td>D5</td>
<td>60-80</td>
</tr>
<tr>
<td>Flash point</td>
<td>D92</td>
<td>232min</td>
</tr>
<tr>
<td>Solubility in trichloroethylene</td>
<td>D2042</td>
<td>99min</td>
</tr>
<tr>
<td>Softening point</td>
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<td>44</td>
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<tr>
<td>Ductility @ 25°C, 5cm/min</td>
<td>D113</td>
<td>100min</td>
</tr>
<tr>
<td>Wax content</td>
<td>DIN 12606</td>
<td>2.0-2.2</td>
</tr>
<tr>
<td>Loss of heating</td>
<td>D6/DS</td>
<td>75min</td>
</tr>
</tbody>
</table>

<table>
<thead>
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<th>Test Description</th>
<th>Test method (ASTM)</th>
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</tr>
</thead>
<tbody>
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<td>1.01-1.05</td>
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<tr>
<td>Penetration @ 25°C</td>
<td>D5</td>
<td>80-100</td>
</tr>
<tr>
<td>Flash point</td>
<td>D92</td>
<td>232 min</td>
</tr>
<tr>
<td>Solubility in trichloroethylene</td>
<td>D2042</td>
<td>99.0 min</td>
</tr>
<tr>
<td>Softening point</td>
<td>D36</td>
<td>43</td>
</tr>
<tr>
<td>Ductility @ 25°C, 5cm/min</td>
<td>D113</td>
<td>100 min</td>
</tr>
<tr>
<td>Wax content</td>
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</tr>
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<td>Loss of heating</td>
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<td>57 min</td>
</tr>
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</table>

**Argus fob Mediterranean (Augusta) index**
Cargo size: 2,000-7,000t
Timing: for loading 5-30 days forward
Prices are assessed and published as outright, in $/t.

Underlying price assessments are normalised to a fob Augusta basis using a weekly assessment of freight costs between the country of loading and Tunis/Rades, Mohammedia or Alexandria, and of those regional centres to Augusta.
**Methodology and Specifications Guide**

March 2020

**Data collection**

Argus’ reporters survey key industry participants to uncover relevant market information. Argus uses the telephone and various electronic mail and messaging services to acquire information. Market surveys are balanced and conducted by well-trained specialist reporters. Argus will contact and accept market data from all credible market sources including front and back office of market participants and brokers.

**Grades and specifications**

Bitumen grades specified in the assessments and specifications table at the end of this document are typically expected to meet the following quality criteria:

<table>
<thead>
<tr>
<th>Penetration of 100g needle for five seconds °C, mm</th>
<th>Min</th>
<th>Max</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pen 35/50</td>
<td>35</td>
<td>50</td>
</tr>
<tr>
<td>Pen 40/50</td>
<td>40</td>
<td>50</td>
</tr>
<tr>
<td>Pen 40/60</td>
<td>40</td>
<td>60</td>
</tr>
<tr>
<td>Pen 50/70</td>
<td>50</td>
<td>70</td>
</tr>
<tr>
<td>Pen 60/70</td>
<td>60</td>
<td>70</td>
</tr>
<tr>
<td>Pen 70/100</td>
<td>70</td>
<td>100</td>
</tr>
<tr>
<td>Pen 80/100</td>
<td>80</td>
<td>100</td>
</tr>
<tr>
<td>Pen 100/160</td>
<td>100</td>
<td>160</td>
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<tr>
<td>Pen 150/200A</td>
<td>150</td>
<td>200</td>
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<tr>
<td>Pen 160/220</td>
<td>150</td>
<td>220</td>
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<tr>
<td>AH-7</td>
<td>60</td>
<td>80</td>
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<tr>
<td>AH-90</td>
<td>80</td>
<td>100</td>
</tr>
<tr>
<td>AH-100</td>
<td>90</td>
<td>110</td>
</tr>
<tr>
<td>AH-110</td>
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<td>120</td>
</tr>
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<td>AH-130</td>
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<td>AH-140</td>
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<td>AH-180</td>
<td>170</td>
<td>190</td>
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<tr>
<td>70-A</td>
<td>60</td>
<td>80</td>
</tr>
<tr>
<td>70-B</td>
<td>60</td>
<td>80</td>
</tr>
<tr>
<td>90-A</td>
<td>80</td>
<td>100</td>
</tr>
<tr>
<td>90-B</td>
<td>80</td>
<td>100</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Viscosity at 60°C, min (Pa s)</th>
<th>Min</th>
<th>Max</th>
</tr>
</thead>
<tbody>
<tr>
<td>Class 170</td>
<td>170</td>
<td></td>
</tr>
<tr>
<td>Class 320</td>
<td>320</td>
<td></td>
</tr>
<tr>
<td>AC-30</td>
<td>3,000 ± 600</td>
<td></td>
</tr>
</tbody>
</table>

**Viscosity at 60°C, min (Pa s)**

<table>
<thead>
<tr>
<th>Softening point, °C</th>
<th>Penetration at 0°C</th>
<th>Penetration at 25°C</th>
<th>Penetration at 46°C</th>
</tr>
</thead>
<tbody>
<tr>
<td>Roofing flux Type III</td>
<td>85-96</td>
<td>6</td>
<td>15-35</td>
</tr>
<tr>
<td>Roofing flux Type IV</td>
<td>99-107</td>
<td>6</td>
<td>12-25</td>
</tr>
</tbody>
</table>

**Non-bitumen oil price assessments**

Argus Bitumen includes “week-range” price assessments for non-bitumen commodities, including fuel oil, gasoil, and crude. These are based on assessments published in four daily products reports — Argus European Products, Argus US Products, Argus Asia-Pacific Products and Argus Crude.

The week-range low is the lowest of all daily lows published in the relevant daily report since Argus Bitumen was last published. The high is the highest of all daily highs published in the relevant daily report since Argus Bitumen was last published.

If the daily report publishes only a midpoint for the relevant assessment, the week-range low is the lowest of all daily midpoints published in the relevant daily report since Argus Bitumen was last published. The week-range high is the highest of all daily midpoints published in the relevant daily report since Argus Bitumen was last published.

**Northwest Europe**

- Urals cif Rotterdam
- Fuel oil 3.5%S, fob NWE RMG barge
- Fuel oil straight-run 0.5% NWE fob barge
- Fuel oil straight-run M-100 NWE cif cargo
- Vacuum gasoil (VGO) 0.5%S NWE cif cargo

**Mediterranean**

- Basra Light fob Sidi Kerir
- Urals cif Augusta
- Iran Heavy fob Sidi Kerir
- Fuel oil 3.5% West Med fob
- Vacuum gasoil (VGO) 0.5% West Med cif

**Asia**

- Dubai month 1
- Basra Light fob Iraq
- Banoco Arab Medium month 1
- Fuel oil HS 180cst cargo fob Singapore
- Fuel oil HS 380cst cargo fob Singapore
- Gasoil 0.5% fob Singapore

For daily crude and product report methodologies, see

- Argus European Products
- Argus US Products
- Argus Asia-Pacific Products
- Argus Crude
Currency conversions

Argus converts currencies based on the average of exchange rates on each business day up to and including the business day before the day of publication. For details of the currency in which individual assessments are originally made, see the tables below.

Freight assessments

Freight rate assessments reflect the cost of spot chartering a vessel to load 10-25 days from the date of publication. Argus bases bitumen freight rate assessments on a survey of market participants, including charterers, ship owners, and shipbrokers.

See the table below for route and cargo size information.

Bitumen economics

Argus assesses bitumen’s value as a fuel oil blendstock in Singapore and the Mediterranean. Calculations assume a bitumen density of 6.17 bl/t

Bitumen’s value as a fuel oil blendstock is calculated as follows, where $f$ is fuel oil, $h$ is heating oil, and $bv$ is blendstock value:

$$bv \text{ ($/t)} = 7.2f \text{ ($/bl)} – 1.6h \text{ ($/bl)}$$

Market commentary

Argus’ market commentaries aim to explain price moves with reference to market fundamentals. Argus Bitumen features a detailed commentary on price moves in each region covered.

Many companies can only reveal deals to the press if confidentiality is maintained. In some markets, where requested, Argus does not publish counterparty names. Maintaining confidentiality allows Argus to gather more information and create more robust assessments.

<table>
<thead>
<tr>
<th>Rate</th>
<th>Cargo/Drum</th>
<th>Size</th>
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<tbody>
<tr>
<td>Asia-Pacific bitumen freight</td>
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<tr>
<td>Singapore-east Australia</td>
<td>Cargo</td>
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<tr>
<td>Singapore-west Australia</td>
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<tr>
<td>Singapore-Gresik, Indonesia</td>
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<tr>
<td>Singapore-south China</td>
<td>Cargo</td>
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<tr>
<td>Singapore-east China</td>
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<tr>
<td>Thailand-south China</td>
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<td>Thailand-east China</td>
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<td>Thailand-west Australia</td>
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<td>Taiwan-Ho Chi Minh, Vietnam</td>
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<tr>
<td>Taiwan-Haiphong, Vietnam</td>
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<tr>
<td>South Korea-east China</td>
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<td>South China-Haiphong, Vietnam</td>
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<tr>
<td>Mideast Gulf to India freight rates</td>
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<tr>
<td>Bandar Abbas-Mundra</td>
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<td>180kg drum in 20ft container</td>
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<td>Bandar Abbas-Haldia</td>
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<td>Bandar Abbas-Mundra</td>
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<td>3,000-6,000t</td>
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<tr>
<td>Bandar Abbas-Karwar</td>
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<tr>
<td>Bandar Abbas-Kakinada</td>
<td>Cargo</td>
<td>6,000-9,000t</td>
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<tr>
<td>Bandar Abbas-Haldia</td>
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<td>6,000-9,000t</td>
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<tr>
<td>Mediterranean cargo freight rates</td>
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<tr>
<td>Aspropyrgos-Corinth-Agio Theodori-Gebze-Mersin</td>
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<td>2,000-7,000t</td>
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<td>Tarragona-Ghazaouet</td>
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<td>Livorno-Tunis/Rades</td>
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<td>Augusta-Mohammedia</td>
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<td>Augusta-Alexandria</td>
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<td>Augusta-Tunis/Rades</td>
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<td>Northwest Europe freight rates</td>
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<tr>
<td>Rotterdam-Thames</td>
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<tr>
<td>Hamburg-Thames</td>
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<td>Klaipeda-Thames</td>
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<td>Mideast Gulf to Africa freight rates</td>
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<tr>
<td>Bandar Abbas/Jebel Ali-Mombasa</td>
<td>Drum</td>
<td>190-185kg drums in 20ft container</td>
</tr>
<tr>
<td>Bandar Abbas/Jebel Ali-Dar es Salaam</td>
<td>Drum</td>
<td>190-185kg drums in 20ft container</td>
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<td>Bandar Abbas/Jebel Ali-Djibouti</td>
<td>Drum</td>
<td>190-185kg drums in 20ft container</td>
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<tr>
<td>Sub-Saharan Africa freight rates</td>
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<tr>
<td>Abidjan-Lagos-Warri-Port Harcourt</td>
<td>Cargo</td>
<td>2,000-7,000t</td>
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<td>Abidjan-Takoradi-Tema</td>
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<td>Tarragona-Lagos-Warri-Port Harcourt</td>
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## Assessments and specifications

### Domestic prices, ex-works

<table>
<thead>
<tr>
<th>Location</th>
<th>Grades included</th>
<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Northwest and central Europe bitumen</strong></td>
<td></td>
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<tr>
<td>Southern UK £/t</td>
<td>Pen 40/60, Pen 50/70, Pen 100/160</td>
<td>Outright price</td>
<td>£/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Rotterdam, Netherlands ex-works Rotterdam</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Antwerp, Belgium ex-works Antwerp</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Northern Germany ex-works Brunsbuttel, Hamburg-Harburg, Heide</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Northeast Germany ex-works Leuna, Schwedt</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
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</tr>
<tr>
<td>Southern Germany ex-works Ingolstadt, Voehrburg-Neustadt</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
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<tr>
<td>Southwest Germany ex-works Karlsruhe</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
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<tr>
<td>Western Germany ex-works Godorf</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
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<tr>
<td>Hungary ex-works Szazhalombatta, Zalaegerszeg</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
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</tr>
<tr>
<td>Romania ex-works Vega-Floesti, Floresti</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
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<tr>
<td>Czech Republic ex-works Litvinov</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
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</table>

### Export prices, ex-works

<table>
<thead>
<tr>
<th>Location</th>
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<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Poland-Germany (truck) Poland ex-domestic refineries/terminals delivered Germany</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Czech Republic-Germany (truck) Czech Republic ex-domestic refineries/terminals delivered Germany</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Poland-Romania (truck) Poland ex-domestic refineries/terminals delivered Romania</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Hungary-Romania (truck) Hungary ex-domestic refineries/terminals delivered Romania</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Rotterdam (cargo) fob Rotterdam</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price, diff to NWE fuel oil 3.5%S, RMG barge, diff to Ice Brent minute marker $/t</td>
<td>5-30 days forward</td>
<td>2,000-7,000t</td>
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### Domestic prices, delivered

<table>
<thead>
<tr>
<th>Location</th>
<th>Grades included</th>
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<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Southern UK £/t delivered south of Severn in west, south of and including Norfolk in east, south of and including Northamptonshire in centre</td>
<td>Pen 40/60, Pen 50/70, Pen 100/160</td>
<td>Outright price</td>
<td>£/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Brussels delivered Brussels metropolitan area</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Northern France delivered north of river Loire in west, north of Orleans in east</td>
<td>Pen 35/50, Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Central France delivered north of, and including Auvergne, south of river Loire in west, south of Orleans in east</td>
<td>Pen 35/50, Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
<td>na</td>
</tr>
</tbody>
</table>
## Assessments and specifications

### Domestic prices, ex-works

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<tr>
<th>Location</th>
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<tbody>
<tr>
<td><strong>Mediterranean bitumen</strong></td>
<td></td>
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</tr>
<tr>
<td>Italy</td>
<td>ex-works Italy</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t, inc tax</td>
<td>current week</td>
</tr>
<tr>
<td>Southern France (delivered)</td>
<td>ex-works South of Auvergne</td>
<td>Pen 35/50, Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
</tr>
<tr>
<td>Northeast Spain</td>
<td>ex-works Bilbao, La Coruna</td>
<td>Pen 35/50, Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
</tr>
<tr>
<td>Southwest Spain</td>
<td>ex-works Puertollano, Tarragona, Huelva</td>
<td>Pen 35/50, Pen 50/70</td>
<td>Outright price</td>
<td>€/t</td>
<td>current week</td>
</tr>
<tr>
<td>Izmit, Turkey</td>
<td>ex-works Izmit</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t, Turkish Lira/t</td>
<td>current week</td>
</tr>
<tr>
<td>Izmir, Turkey</td>
<td>ex-works Izmir</td>
<td>Pen 50/70, Pen 70/100</td>
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<td>€/t, Turkish Lira/t</td>
<td>current week</td>
</tr>
<tr>
<td>Batman, Turkey</td>
<td>ex-works Batman</td>
<td>Pen 50/70, Pen 70/100</td>
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<td>€/t, Turkish Lira/t</td>
<td>current week</td>
</tr>
<tr>
<td>Kirikkale, Turkey</td>
<td>ex-works Kirikkale</td>
<td>Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>€/t, Turkish Lira/t</td>
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### Export prices, fob $/t

<table>
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<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
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</thead>
<tbody>
<tr>
<td>Italy</td>
<td>fob Livorno, Ravenna, Augusta, Falconara</td>
<td>Pen 35/50, Pen 40/50, Pen 50/70, Pen 60/70, Pen 70/100</td>
<td>Outright price, diff to West Med fuel oil 3.5% 0.991 fob, diff to Ice Brent minute marker</td>
<td>$/t</td>
<td>5-30 days forward</td>
</tr>
<tr>
<td>Greece</td>
<td>fob Aspropyrgos, Agio Theodori</td>
<td>Pen 35/50, Pen 40/50, Pen 50/70, Pen 60/70, Pen 70/100</td>
<td>Outright price, diff to West Med fuel oil 3.5% 0.991 fob, diff to Ice Brent minute marker</td>
<td>$/t</td>
<td>5-30 days forward</td>
</tr>
<tr>
<td>Spain</td>
<td>fob Tarragona, Huelva</td>
<td>Pen 35/50 Pen 40/50, Pen 50/70, Pen 60/70</td>
<td>Outright price, diff to West Med fuel oil 3.5% 0.991 fob, diff to Ice Brent minute marker</td>
<td>$/t</td>
<td>5-30 days forward</td>
</tr>
<tr>
<td>Albania</td>
<td>fob Vlore, Durres</td>
<td>Pen 50/70</td>
<td>Outright price, diff to West Med fuel oil 3.5% 0.991 fob, diff to Ice Brent minute marker</td>
<td>$/t</td>
<td>5-30 days forward</td>
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</table>
## Assessments and specifications

### Domestic prices, ex-works

<table>
<thead>
<tr>
<th>Location</th>
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<th>Volume</th>
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<tr>
<td><strong>Delivered cargo prices, cfr</strong></td>
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<tr>
<td>Alexandria, Egypt*</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-35 days forward</td>
<td>2,000-7,000t</td>
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<tr>
<td>Gebze-Mersin, Turkey*</td>
<td>Pen 40/50</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-35 days forward</td>
<td>2,000-7,000t</td>
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<tr>
<td>Ghazaouet, Algeria*</td>
<td>Pen 40/50</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-35 days forward</td>
<td>2,000-7,000t</td>
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<tr>
<td>Rades, Tunisia*</td>
<td>Pen 50/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-35 days forward</td>
<td>2,000-7,000t</td>
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<tr>
<td><em>Note: Greece export prices delivered to Egypt calculated as: fob Mediterranean high-sulphur fuel oil cargoes plus/minus fob export premium/discount of the Greece bitumen export price plus freight to Alexandria from Aspropyrgos/Corinth</em></td>
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<tr>
<td><em>Note: Greece export prices delivered to Turkey calculated as: fob Mediterranean high-sulphur fuel oil cargoes plus/minus fob export premium/discount of the Greece bitumen export price plus freight to Mersin/Gebze from Aspropyrgos/Corinth</em></td>
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<tr>
<td><em>Note: Greece export prices delivered to Algeria calculated as: fob Mediterranean high-sulphur fuel oil cargoes plus/minus fob export premium/discount of the Spainbitumen export prices plus freight to Ghazaouet from Tarragona</em></td>
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<td><em>Note: Italy export prices delivered to Tunisia calculated as: fob Mediterranean high-sulphur fuel oil cargoes plus/minus fob export premium/discount of the Italy bitumen export price plus freight to Rades/Gabes from Livorno</em></td>
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<tr>
<td><strong>Sub-Saharan Africa bitumen prices</strong></td>
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<tr>
<td>South Africa*</td>
<td>ex-works Durban, Cape Town, Sasolburg</td>
<td>Pen 35/50, Pen 50/70, Pen 70/100</td>
<td>Outright price</td>
<td>R/t</td>
<td>current week</td>
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<tr>
<td><em>Note: includes spot bitumen pricing at refineries or terminals and/or fob prices at which tender work is awarded</em></td>
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<tr>
<td><strong>Import/export prices</strong></td>
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</tr>
<tr>
<td>Ivory Coast, fob Abidjan (export, cargo)</td>
<td>fob Abidjan</td>
<td>Pen 60/70</td>
<td>Outright price, diff to West Med fuel oil 3.5% 0.991 fob, diff to Ice Brent minute marker</td>
<td>$/t</td>
<td>5-30 days forward</td>
</tr>
<tr>
<td>Nigeria, cfr Lagos (import, cargo)*</td>
<td>cfr Lagos, Warri, Port Harcourt, Calabar</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-35 days forward</td>
</tr>
<tr>
<td>Ghana, cfr Takoradi-Tema (import, cargo)*</td>
<td>cfr Takoradi, Tema</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-35 days forward</td>
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<tr>
<td>Kenya, cfr Mombasa (import, drums)*</td>
<td>cfr Mombasa</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-40 days forward</td>
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<td>Tanzania, cfr Dar es Salaam (import, drums)*</td>
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<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>10-40 days forward</td>
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<tr>
<td><em>Note: Iran drum export prices delivered to Tanzania calculated as: fob Iran (drums) price plus freight to Mombasa from Bandar Abbas/Jebel Ali</em></td>
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<td><em>Note: Iran drum export prices delivered to Tanzania calculated as: fob Iran (drums) price plus freight to Dar es Salaam from Bandar Abbas/Jebel Ali</em></td>
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<td><strong>Asia bitumen prices</strong></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>South Korea*</td>
<td>ex-works Ulsan, Onsan, Yeosu, Daesang</td>
<td>Pen 60/70, Pen 60/80, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>current week</td>
</tr>
<tr>
<td><em>Note: price is set by refineries with no fixed period for review</em></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
</tbody>
</table>
### Assessments and Specifications

<table>
<thead>
<tr>
<th>Domestic prices, ex-works</th>
<th>Location</th>
<th>Grades included</th>
<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mumbia, India*</td>
<td>ex-works Mumbai</td>
<td>VG10, VG30</td>
<td>Outright price</td>
<td>Rs/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>Mumbai, India (drums)*</td>
<td>ex-works Mumbai</td>
<td>VG10, VG30</td>
<td>Outright price</td>
<td>Rs/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>*Note: Price published is for bulk and packaged grades based on a fortnightly review of local oil companies — Indian Oil, Bharat Petroleum and Hindustan Petroleum — and excludes taxes. Prices are announced by local refineries.</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Thailand*</td>
<td>ex-works Rayong, Siracha, Mab ta Phut</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>current week</td>
<td>14t or 20t</td>
</tr>
<tr>
<td>*Note: retail selling price for prompt truck volumes. Price is set by refineries and reviewed on a monthly basis, typically at the end of each month for the following month's prices</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Indonesia</td>
<td>ex-works Cilacap</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>current week</td>
<td>na</td>
</tr>
<tr>
<td>*Note: retail selling price for prompt truck volumes offered by the state-owned refiner. Price is set monthly and typically announced at the start of each month</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Singapore*</td>
<td>ex-works Bukom, Pulau Merlimau, Pulau Ayer Chawan</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>current week</td>
<td>18-20t</td>
</tr>
<tr>
<td>*Note: prices are assessed weekly based on volumes sold by refineries</td>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>Singapore-Malaysia ex-ref*</td>
<td>ex-works Bukom, Pulau Merlimau, Pulau Ayer Chawan</td>
<td>Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>current week</td>
<td>23-30t</td>
</tr>
<tr>
<td>*Note: Prices are based offers by Singapore refineries to Malaysian buyers</td>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>Japan*</td>
<td>ex-works Yokkaichi, Sendai, Negishi, Mizushima, Marifu, Otta</td>
<td>Pen 60/80</td>
<td>Outright price</td>
<td>¥/t</td>
<td>current week</td>
<td>500t and 1,500t</td>
</tr>
<tr>
<td>*Note: retail price for wholesale prompt barge set quarterly by refineries.</td>
<td></td>
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</tr>
</tbody>
</table>

### Waterborne, fob

<table>
<thead>
<tr>
<th>Location</th>
<th>Grades included</th>
<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Iran fob Bandar Abbas</td>
<td>Pen 60/70, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>5-40 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>Iran (drums) fob Bandar Abbas</td>
<td>Pen 60/70, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>5-40 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>Bahrain fob Sitra</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
</tbody>
</table>

**Middle East Index**

The low end of the published range is calculated as the lower of the midpoints of the fob Iran and fob Bahrain price assessments. The high end of the published range is calculated as the higher of the midpoints of the fob Iran and fob Bahrain price assessments.

<table>
<thead>
<tr>
<th>Location</th>
<th>Grades included</th>
<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Singapore fob Bukom, Pulau Merlimau, Pulau Ayer Chawan, Tanjung Langsat, Kemaman, Malacca</td>
<td>Pen 60/70, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>30-40 days forward</td>
<td>3,000-5,000t</td>
</tr>
<tr>
<td>Singapore (drums) fob Bukom, Pulau Merlimau, Pulau Ayer Chawan, Kemaman</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>30-40 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>Thailand fob Rayong, Siracha and Mab ta Phut</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>3,000-5,000t</td>
</tr>
<tr>
<td>South Korea fob Ulsan, Onsan, Yeosu, Kunsan</td>
<td><em>Pen 60/80, Pen 80/100</em></td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>3,000-5,000t</td>
</tr>
<tr>
<td>Taiwan fob Mailiao</td>
<td>Pen 60/70</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
</tbody>
</table>
### Assessments and specifications

<table>
<thead>
<tr>
<th>Domestic prices, ex-works</th>
<th>Location</th>
<th>Grades included</th>
<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Waterborne, cfr</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>North China coast</td>
<td>cfr Tianjin, Rizhao</td>
<td>Pen 60/80, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>East China Coast</td>
<td>cfr Nanjing, Changzhou, Jiangyin, Shanghai, Ningbo</td>
<td>Pen 60/80, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>South China Coast</td>
<td>cfr Fuzhou, Dongguan, Guangzhou, Shantou, Maoming, Qinzhou</td>
<td>Pen 60/80, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>Northern Vietnam (drums)*</td>
<td>cfr Hai phong</td>
<td>Pen 60/80, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
<tr>
<td>Southern Vietnam (drums)*</td>
<td>cfr Ho Chi Minh</td>
<td>Pen 60/80, Pen 80/100</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>1,500-5,000t</td>
</tr>
</tbody>
</table>

*Note: In an illiquid market Argus may assess the price range based on ongoing negotiations/discussions between refiners and buyers in the current assessed week.

### Australia import cargo prices

<table>
<thead>
<tr>
<th></th>
<th>Location</th>
<th>Grades included</th>
<th>Price type</th>
<th>Currency/unit</th>
<th>Timing</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thailand fob (Class 170)</td>
<td>fob Rayong and Mab ta Phut</td>
<td>C 170</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>4,000-7,000t</td>
</tr>
<tr>
<td>Thailand fob (Class 320)</td>
<td>fob Rayong and Mab ta Phut</td>
<td>C 320</td>
<td>Outright price</td>
<td>$/t</td>
<td>21-30 days forward</td>
<td>4,000-7,000t</td>
</tr>
<tr>
<td>Singapore fob (Class 170)</td>
<td>fob Pulau Ayer Chawan, Tanjung Langsat</td>
<td>C 170</td>
<td>Outright price</td>
<td>$/t</td>
<td>30-40 days forward</td>
<td>5,000-8,000t</td>
</tr>
<tr>
<td>Singapore fob (Class 320)</td>
<td>fob Pulau Ayer Chawan, Tanjung Langsat</td>
<td>C 320</td>
<td>Outright price</td>
<td>$/t</td>
<td>30-40 days forward</td>
<td>5,000-8,000t</td>
</tr>
</tbody>
</table>

*Note: Typical drum size is 180-200kg or 42-55 gallons.*