Methodology overview

Methodology rationale

Argus strives to construct methodologies that reflect the way the market trades. Argus aims to produce price assessments which are reliable and representative indicators of commodity market values and are free from distortion. As a result, the specific currencies, volume units, locations and other particulars of an assessment are determined by industry conventions.

In the bulk freight markets, Argus publishes physical market prices in the open market as laid out in the specifications and methodology guide. Argus uses the trading period deemed by Argus to be most appropriate, in consultation with industry, to capture market liquidity.

In order to be included in the assessment process, deals must meet the minimum volume, delivery, timing and specification requirements in our methodology. In illiquid markets, and in other cases where deemed appropriate, Argus assesses the range within which product could have traded by applying a strict process outlined later in this methodology.

Survey process

Argus price assessments are informed by information received from a wide cross section of market participants, including producers, consumers and intermediaries. Argus reporters engage with the industry by proactively polling participants for market data. Argus will contact and accept market data from all credible market sources including front and back office of market participants and brokers. Argus will also receive market data from electronic trading platforms and directly from the back offices of market participants. Argus will accept market data by telephone, instant messenger, email or other means.

Argus encourages all sources of market data to submit all market data to which they are a party that falls within the Argus stated methodology guide. Argus uses the trading period deemed by Argus to be most reliable and representative for that market. Argus will utilise various types of market data in its methodologies, to include:

• Transactions
• Bids and offers
• Other market information, to include spread values between grades, locations, timings, and many other data.

In many markets, the relevant methodology will assign a relatively higher importance to transactions over bids and offers, and a relatively higher importance to bids and offers over other market information. Certain markets however will exist for which such a hierarchy would produce unreliable and non-representative price assessments, and so the methodology must assign a different relative importance in order to ensure the quality and integrity of the price assessment. And even in markets for which the hierarchy normally applies, certain market situations will at times emerge for which the strict hierarchy would produce non-representative prices, requiring Argus to adapt in order to publish representative prices.

Verification of transaction data

Reporters carefully analyse all data submitted to the price assessment process. These data include transactions, bids, offers, volumes, counterparties, specifications and any other information that contributes materially to the determination of price. This high level of care described applies regardless of the methodology employed. Specific to transactions, bids, and offers, reporters seek to verify the price, the volume, the specifications, location basis, and counterparty. In some transactional average methodologies, reporters also examine the full array of transactions to match counterparties and arrive at a list of unique transactions. In some transactional average methodologies, full details of the transactions verified are published electronically and are accessible by subscribers.

Several tests are applied by reporters in all markets to transactional data to determine if it should be subjected to further scrutiny. If a transaction has been identified as failing such a test, it will receive further scrutiny. For assessments used to settle derivatives and for many other assessments, Argus has established internal procedures that involve escalation of inquiry within the source’s company and escalating review within Argus management. Should this process determine that a transaction should be excluded from the price assessment process, the supervising editor will initiate approval and, if necessary, documentation procedures.

Primary tests applied by reporters

• Transactions not transacted at arm’s length, including deals between related parties or affiliates.
• Transaction prices that deviate significantly from the mean of all transactions submitted for that day.
• Transaction prices that fall outside of the generally observed lows and highs that operated throughout the trading day.
• Transactions that are suspected to be a leg of another transaction or in some way contingent on an unknown transaction.
• Single deal volumes that significantly exceed the typical transaction volume for that market.
• Transaction details that are identified by other market participants as being for any reason potentially anomalous and perceived by Argus to be as such.
• Transaction details that are reported by one counterparty differently than the other counterparty.
• Any transaction details that appear to the reporter to be illogical or to stray from the norms of trading behaviour. This could include but is not limited to divergent specifications, unusual delivery location and counterparties not typically seen.
• Transactions that involve the same counterparties, the same price and delivery dates are checked to see that they are separate deals and not one deal duplicated in Argus records.

Secondary tests applied by editors for transactions identified for further scrutiny

Transaction tests
• The impact of linkage of the deal to possible other transactions such as contingent legs, exchanges, options, swaps, or other derivative instruments. This will include a review of transactions in markets that the reporter may not be covering.
• The nature of disagreement between counterparties on transactional details.
• The possibility that a deal is directly linked to an offsetting transaction that is not publicly known, for example a “wash trade” which has the purpose of influencing the published price.
• The impact of non-market factors on price or volume, including distressed delivery, credit issues, scheduling issues, demurrage, or containment.

Source tests
• The credibility of the explanation provided for the outlying nature of the transaction.
• The track record of the source. Sources will be deemed more credible if they
  • Regularly provide transaction data with few errors.
  • Provide data by Argus’ established deadline.
  • Quickly respond to queries from Argus reporters.
  • Have staff designated to respond to such queries.
• How close the information receipt is to the deadline for information, and the impact of that proximity on the validation process.

Assessment guidelines
When insufficient, inadequate, or no transaction information exists, or when Argus concludes that a transaction based methodology will not produce representative prices, Argus reporters will make an assessment of market value by applying intelligent judgment based on a broad array of factual market information. Reporters must use a high degree of care in gathering and validating all market data used in determining price assessments, a degree of care equal to that applying to gathering and validating transactions. The information used to form an assessment could include deals done, bids, offers, tenders, spread trades, exchange trades, fundamental supply and demand information and other inputs.

The assessment process employing judgment is rigorous, replicable, and uses widely accepted valuation metrics. These valuation metrics mirror the process used by physical commodity traders to internally assess value prior to entering the market with a bid or offer. Applying these valuation metrics along with sound judgment significantly narrows the band within which a commodity can be assessed, and greatly increases the accuracy and consistency of the price series. The application of judgment is conducted jointly with the supervising editor, in order to be sure that guidelines below are being followed. Valuation metrics include the following:

Relative value transactions
Frequently transactions occur which instead of being an outright purchase or sale of a single commodity, are instead exchanges of commodities. Such transactions allow reporters to value less liquid markets against more liquid ones and establish a strong basis for the exercise of judgment.

• Exchange one commodity for a different commodity in the same market at a negotiated value.
• Exchange delivery dates for the same commodity at a negotiated value.
• Exchange a commodity in one location for the same commodity at another location at a negotiated value.

Bids and offers
If a sufficient number of bids and offers populate the market, then in most cases the highest bid and the lowest offer can be assumed to define the boundaries between which a deal could be transacted.

Comparative metrics
• The relative values between compared commodities are readily discussed in the market and can be discovered through dialogue with market participants. These discussions are the precursor to negotiation and conclusion of transactions.
• Comparison to the same commodity in another market centre.
• Comparison to a more actively traded but slightly different specification commodity in the same market centre.
• Comparison to the same commodity traded for a different delivery timing.
• Comparison to the commodity’s primary feedstock or primary derived product(s).
• Comparison to trade in the same commodity but in a different modality (as in barge versus oceangoing vessel) or in a different total volume (as in full cargo load versus partial cargo load).

Volume minimums and transaction data thresholds
Argus typically does not establish thresholds strictly on the basis of a count of transactions, as this could lead to unreliable and non-representative assessments and because of the varying transportation infrastructure found in all commodity markets. Instead, minimum volumes are typically established which may apply to each transaction accepted, to the aggregate of transactions, to transactions which set a low or high assessment or to other volumetrically relevant parameters.

For price assessments used to settle derivatives, Argus will seek to establish minimum transaction data thresholds and when no such threshold can be established Argus will explain the reasons. These
thresholds will often reflect the minimum volumes necessary to produce a transaction-based methodology, but may also establish minimum deal parameters for use by a methodology that is based primarily on judgment.

Should no transaction threshold exist, or should submitted data fall below this methodology’s stated transaction data threshold for any reason, Argus will follow the procedures outlined elsewhere in this document regarding the exercise of judgment in the price assessment process.

**Transparency**

Argus values transparency in energy markets. As a result, where available, we publish lists of deals in our reports that include price, basis, counterparty and volume information. The deal tables allow subscribers to cross check and verify the deals against the prices. Argus feels transparency and openness is vital to developing confidence in the price assessment process.

**Swaps and forwards markets**

Argus publishes forward assessments for numerous markets. These include forward market contracts that can allow physical delivery and swaps contracts that swap a fixed price for the average of a floating published price. Argus looks at forward swaps to inform physical assessments but places primary emphasis on the physical markets.

**Publications and price data**

Argus bulk oil and dry bulk freight prices in central Asia and the Caspian and Black Sea basin prices are published in the Argus Caspian Transportation report. Subsets of these prices appear in other Argus market reports and newsletters in various forms. The price data are available independent of the text-based report in electronic files that can feed into various databases. These price data are also supplied through various third-party data integrators. The Argus website also provides access to prices, reports and news with various web-based tools. All Argus prices are kept in a historical database and available for purchase. Contact your local Argus office for information. A publication schedule is available at: www.argusmedia.com

**Corrections to assessments**

Argus will on occasion publish corrections to price assessments after the publication date. We will correct errors that arise from clerical mistakes, calculation errors, or a misapplication of our stated methodology. Argus will not retroactively assess markets based on new information learned after the assessments are published. We make our best effort to assess markets based on the information we gather during the trading day assessed.

**Ethics and compliance**

Argus operates according to the best practices in the publishing field, and maintains thorough compliance procedures throughout the firm. We want to be seen as a preferred provider by our subscribers, who are held to equally high standards, while at the same time maintaining our editorial integrity and independence. Argus has a strict ethics policy that applies to all staff. The policy can be found on our website at www.argusmedia.com. Included in this policy are restrictions against staff trading in any energy commodity or energy related stocks, and guidelines for accepting gifts. Argus also has strict policies regarding central archiving of email and instant messenger communication, maintenance and archiving of notes, and archiving of spreadsheets and deal lists used in the price assessment process. Argus publishes prices that report and reflect prevailing levels for open-market arms length transactions (please see the Argus Global Compliance Policy for a detailed definition of arms length).

**Consistency in the assessment process**

Argus recognises the need to have judgment consistently applied by reporters covering separate markets, and by reporters replacing existing reporters in the assessment process. In order to ensure this consistency, Argus has developed a programme of training and oversight of reporters. This programme includes:

- A global price reporting manual describing among other things the guidelines for the exercise of judgment
- Cross-training of staff between markets to ensure proper holiday and sick leave backup. Editors that float between markets to monitor staff application of best practices
- Experienced editors overseeing reporting teams are involved in daily mentoring and assisting in the application of judgment for illiquid markets
- Editors are required to sign-off on all price assessments each day, thus ensuring the consistent application of judgment.

**Review of methodology**

The overriding objective of any methodology is to produce price assessments which are reliable and representative indicators of commodity market values and are free from distortion. As a result, Argus editors and reporters are regularly examining our methodologies and are in regular dialogue with the industry in order to ensure that the methodologies are representative of the market being assessed. This process is integral with reporting on a given market. In addition to this ongoing review of methodology, Argus conducts reviews of all of its methodologies and methodology documents on at least an annual basis.

Argus market report editors and management will periodically and as merited initiate reviews of market coverage based on a qualitative analysis that includes measurements of liquidity, visibility of market data, consistency of market data, quality of market data and industry usage of the assessments. Report editors will review:

- Appropriateness of the methodology of existing assessments
- Termination of existing assessments
- Initiation of new assessments.

The report editor will initiate an informal process to examine viability. This process includes:

- Informal discussions with market participants
- Informal discussions with other stakeholders
- Internal review of market data
Should changes, terminations, or initiations be merited, the report editor will submit an internal proposal to management for review and approval. Should changes or terminations of existing assessments be approved, then formal procedures for external consultation are begun.

Changes to methodology
Formal proposals to change methodologies typically emerge out of the ongoing process of internal and external review of the methodologies. Formal procedures for external consultation regarding material changes to existing methodologies will be initiated with an announcement of the proposed change published in the relevant Argus report. This announcement will include:

- Details on the proposed change and the rationale
- Method for submitting comments with a deadline for submissions
- For prices used in derivatives, notice that all formal comments will be published after the given consultation period unless submitter requests confidentiality.

Argus will provide sufficient opportunity for stakeholders to analyse and comment on changes, but will not allow the time needed to follow these procedures to create a situation wherein unrepresentative or false prices are published, markets are disrupted, or market participants are put at unnecessary risk. Argus will engage with industry throughout this process in order to gain acceptance of proposed changes to methodology. Argus cannot however guarantee universal acceptance and will act for the good order of the market and ensure the continued integrity of its price assessments as an overriding objective.

Following the consultation period, Argus management will commence an internal review and decide on the methodology change. This will be followed by an announcement of the decision, which will be published in the relevant Argus report and include a date for implementation. For prices used in derivatives, publication of stakeholders’ formal comments that are not subject to confidentiality and Argus’ response to those comments will also take place.

Introduction
Argus Caspian Transportation is a Russian language market report that covers bulk oil and dry bulk shipments in central Asia and the Caspian and Black Sea basin. The report includes freight rates for tankers and dry bulk carriers in the Caspian region and freight rates for tankers in the Black Sea market, as well as railway tariffs in Kazakhstan, Uzbekistan, Turkmenistan, Azerbaijan and Georgia. The publication also monitors the changes in costs of tanker truck deliveries to central Asia.

Marine freight rates
Argus monitors the changes in freight rates for crude, oil products, fertilizer and grain shipments in the Caspian Sea.

The rates are assessed on a monthly basis through a survey of shipowners, shipbrokers, cargo owners and other market participants using telephone and electronic communication. All the data collected are subject to careful study and double checking.

The market analysis is based on actual deals done as well as demand and supply levels. Tanker freight rates include 3,000-13,000 deadweight tonne (dwt) vessels, dry bulk carrier freight rates are based on 3,000-5,000 dwt vessels.

Freight rates are published in US dollars per tonne.

Rates are published for:

**Crude**
- Aktau-Makhachkala
- Aktau-Baku/Sangachal
- Aktau-Neka
- Okarem/Aladja-Makhachkala
- Okarem/Aladja-Baku/Sangachal
- Okarem/Aladja-Neka
- Korchagina -Sangachal

**Products**
- Turkmenbashi-Makhachkala
- Turkmenbashi-Baku
- Turkmenbashi-Iranian ports
- Turkmenbashi-Kavkaz/Kerch
- Turkmenbashi-Kherson/Nikolaev
- Turkmenbashi-Okarem

**Urea**
- Turkmen ports-Azerbaijan ports
- Turkmen ports-Marmara ports

**Grain**
- Aktau-Iranian ports
- Astrakhan-Iranian ports

Demurrage rates
Argus publishes the monthly demurrage rates at Turkmenbashi and Iranian ports. The rates are assessed on a monthly basis through interrogation of shipowners, shipbrokers, cargo owners and other market participants using telephone and electronic communication.

Rates are published for:
- Turkmenbashi tankers 3,000-5,000 dwt
- Turkmenbashi tankers 7,000 dwt
- Iranian ports (Anzali, Amirabad, Neka, Noushehr, Feridunkenar) tankers 5,000-7,000 dwt
- Iranian ports (Anzali, Amirabad, Noushehr) bulk carriers 3,000-5,000 dwt
Railcar rent

Benchmark railcar rents are assessed on a monthly basis as of first day of each month through interrogation of key tankcar owners/ operators and cargo owners using telephone and electronic communication. All the data collected are subject to careful study and double checking.

Railcar rents are published in whole US dollars per day. Kazakh rates are assessed and published in tenge per day, including VAT, and converted to dollars using the exchange rate of the Kazakhstan National Bank on the day of assessment.

Rail car rents cover crude, product and gas tank cars, gondolas, boxcars, petroleum tank cars and mineral wagons in central Asia and the Caspian region.

Rents are published for:

- **Petroleum rail car rent cost**
  - Kazakhstan including VAT
  - Kazakhstan excluding VAT
  - Uzbekistan excluding VAT
  - Turkmenistan excluding VAT
  - Azerbaijan excluding VAT
  - Georgia excluding VAT

- **LPG rail car rent cost**
  - Kazakhstan including VAT
  - Kazakhstan excluding VAT
  - Uzbekistan excluding VAT
  - Turkmenistan excluding VAT
  - Azerbaijan excluding VAT
  - Georgia excluding VAT

- **Gondola rail car rent cost**
  - Kazakhstan including VAT
  - Kazakhstan excluding VAT
  - Uzbekistan excluding VAT
  - Turkmenistan excluding VAT
  - Azerbaijan excluding VAT
  - Georgia excluding VAT

- **Covered wagon rail car rent cost**
  - Kazakhstan including VAT
  - Kazakhstan excluding VAT
  - Uzbekistan excluding VAT
  - Azerbaijan excluding VAT
  - Georgia excluding VAT

- **Grain rail car rent cost**
  - Kazakhstan including VAT
  - Kazakhstan excluding VAT

- **Fitting platform rent cost**
  - Kazakhstan including VAT
  - Kazakhstan excluding VAT

Tanker truck tariffs

Argus monitors the costs of fuel deliveries by tanker trucks to Afghanistan.

The tariffs are assessed on a monthly basis through interrogation of shippers, cargo owners, trading companies and other market participants using telephone and electronic communication. All the data collected are subject to careful study and double checking.

The market analysis is based on actual deals done as well as demand and supply levels for 12-35t tanker trucks.

The tariffs are published in US dollars per tonne.

**Tariffs are published for**
- Hairatan-Bagram
- Hairatan-Mazar-I-Sharif
- Hairatan-Hairatan-Kabul
- Akina-Bagram
- Akina-Mazar-I-Sharif
- Akina-Kabul
- Akina-Hairatan

Port loading costs

Argus monitors port terminal rates for loading operations from overland transport to marine tankers. Crude and product, dry bulk port loading operations and storage costs are set by FST and terminal operators in Caspian basin and Georgian Black Sea ports. The costs of crude and product port loading operations are assessed in the January edition of Argus Caspian Transportation. The report is based on interrogation of terminal operators and owners, oil firms and trading companies.

Crude export transportation costs

Total transportation costs are assembled from the specified components for crude exports from Kazakhstan, Azerbaijan and Turkmenistan.

**Kazakhstan crude export transportation costs**
- Caspian freight rates
- Azerbaijan ports loading costs
- Atyrau pump station loading costs
- Makhachkala loading costs
- Rail tariff in Kazakhstan/Russia (using Rail-Tariff software provided by STM)
- Rail tariff in Azerbaijan (using Rail-Tariff software provided by STM)
- Rail tariff in Georgia
- Pipeline tariff
- Swap fee (for Iran)
- Georgian ports loading costs
- Novorossiysk loading costs
- Taman loading costs
- Neka loading costs
Kazakhstan pipeline crude export transportation costs
• Atyrau-Samapa pipeline tariff
• Operations fee (Kaztransol)
• Pipeline tariff in Russia
• Pipeline tariff in Belarus
• Pipeline tariff in Ukraine
• Novorossiysk, Primorsk, Ust-Luga loading costs

Azerbaijan crude export transportation costs
• Pipeline tariff
• Rail tariff in Azerbaijan (using Rail-Tariff software provided by STM)
• Rail tariff in Georgia
• Novorossiysk, Georgian ports loading costs

Turkmenistan crude export transportation costs
• Caspian freight rates
• Azerbaijan ports loading costs
• Makhachkala loading costs
• Rail tariff in Azerbaijan (using Rail-Tariff software provided by STM)
• Rail tariff in Georgia
• Pipeline tariff
• Swap fee (for Iran)
• Novorossiysk loading costs
• Neka loading costs
• Batumi loading costs
• Kyanly – Turkmenbashy freight rates
• Kenar oilbase loading costs
• Kenar oilbase storage costs
• Turkmenbashy II – Farap-Karaul-Bazar rail tariff (using Rail-Tariff software provided by STM)

Turkmenistan products export transportation costs
• Caspian freight rates
• Azerbaijan ports loading costs
• Rail tariff in Azerbaijan (using Rail-Tariff software provided by STM)
• Rail tariff in Georgia
• Georgian ports loading costs