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ARGUS NORTH AMERICAN ELECTRICITY FORWARD CURVES

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The most up-to-date *Argus North American Electricity Forward Curves* methodology is available on www.argusmedia.com

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Methodology overview

Methodology rationale

Argus produces daily forward price curves that are distinct from the forward price assessments published in Argus market reports.

Argus forward curves are the modelled current value of a forward delivery or loading period at the specified timestamp on the day of publication and are not forecasts of future spot prices.

Argus forward curves are produced using models designed to produce reliable and representative indicators of commodity market values, free from distortion.

Model inputs and outputs, including the final forward curves, intermediate values that may be generated during the production process and reports, are subjected to ongoing validation to ensure that the models perform as expected in generating representative prices.

Source data

Argus forward curves are calculated using a variety of current and historical inputs. Inputs are subject to rigorous quality and relevance checks.

Forward curves are underpinned by information from the traded forward markets, where it exists, and from the historical relationships between more liquid and less liquid markets.

Argus price assessments

Argus publishes a wide variety of spot and forward price assessments in relevant spot and forward commodities markets. Argus price assessments are governed by published methodologies, the most up-to-date versions of which are available at www.argusmedia.com.

Where Argus publishes both a price assessment and a forward curve value for the same commodity and time period, the forward curve value will equal the published price assessment.

Historical price assessments are often used in combination with Argus forward curve data when producing forward curves for illiquid markets.

External market data

Argus also uses trade, bid, offer and other market information in producing forward curves. Market information is scrutinised before being considered for inclusion in the production of forward curves.

Forward curve production involves a wide array of data relevant to the state of the underlying commodity market, the wider commodities complex and the state of local, regional and global economies.

Argus forward curves

Argus forward curves are continually compared with one another. Those with the highest correlations are assigned as proxy markets

to one another and are used as sources of information when generating forward curves for which price assessments or external market data are unavailable.

Forward curve production

In markets with some forward liquidity or Argus price assessments, Argus will use that market information as the starting point for the generation of forward curve prices. Price spreads to other, more liquid forward markets and price spreads to more liquid time periods in the same forward market are used to fill gaps in the forward curve for which market information or Argus price assessments are unavailable.

Argus may also use the historical relationship between the value of strip contracts and their components in interpolating the price shape of the forward curve.

In particularly illiquid markets, Argus may use a rolling history of spot prices to form a relationship between illiquid and liquid forward markets. The period of historical spot prices and the relationships they imply are regularly reviewed.

Consistency and adjustment

Argus produces zero-arbitrage forward curves — the price of a strip product will always be equal to the average of the component periods. For example, the value of a fourth-quarter contract will be equal to the average of the values of the October, November and December contracts.

Abnormally large day-on-day price changes are investigated, cross-checked and ultimately confirmed or revised by Argus analysts.

Validation, oversight and control frameworks

Argus forward curves are produced in strict adherence to published methodologies, the most up-to-date versions of which are available at www.argusmedia.com.

All models are under continual review, including an evaluation of conceptual soundness, ongoing monitoring and outcome analysis.

Corrections

Argus will on occasion publish corrections to forward curve prices after the publication date. We will correct errors that arise from clerical mistakes, calculation errors, or a misapplication of our stated methodology. Argus will not retroactively change published prices based on new information learned after publication. We make our best effort to produce forward curves based on the information we gather during the trading day assessed.

Ethics and compliance

Argus operates according to the best practices in the publishing field, and maintains thorough compliance procedures throughout the firm. We want to be seen as a preferred provider by our subscribers, who are held to equally high standards, while at the same time maintaining our editorial integrity and independence. Argus has a strict ethics policy that applies to all staff. The policy can be found on our website at www.argusmedia.com.

Included in this policy are restrictions against staff trading in any energy commodity or energy related stocks, and guidelines for accepting gifts. Argus also has strict policies regarding central archiving of email and instant messenger communication, maintenance and archiving of notes, and archiving of spreadsheets and deal lists used in the forward curve generation process. Argus publishes prices that report and reflect prevailing levels for open-market arms length transactions (please see the [Argus Global Compliance Policy](#) for a detailed definition of arms length).

Review of methodology

The overriding objective of any methodology is to produce prices which are reliable and representative indicators of commodity market values and are free from distortion. As a result, Argus regularly examines our methodologies and is in regular dialogue with the industry in order to ensure that the methodologies are representative of the market being assessed.

In addition to this ongoing review of methodology, Argus conducts reviews of all of its methodologies and methodology documents on at least an annual basis.

Argus will periodically and as merited initiate reviews of market coverage based on a qualitative analysis that includes measurements of liquidity, visibility of market data, consistency of market data, quality of market data and industry usage of the resulting forward prices. Argus will review:

- Appropriateness of the methodology of existing forward curves
- Termination of existing forward curves
- Initiation of new forward curves

An informal process will be initiated to examine viability. This process includes:

- Informal discussions with market participants
- Informal discussions with other stakeholders
- Internal review of market data

Should changes, terminations, or initiations be merited, an internal proposal will be submitted to management for review and approval. Should changes or terminations of existing forward curves be approved, then formal procedures for external consultation are begun.

Changes to methodology

Formal proposals to change methodologies typically emerge out of the ongoing process of internal and external review of the methodologies. Formal procedures for external consultation regarding material changes to existing methodologies will be initiated with an announcement of the proposed change published to subscribers. This announcement will include:

- Details on the proposed change and the rationale
- Method for submitting comments with a deadline for submissions
- Notice that all formal comments will be published after the given consultation period unless submitter requests confidentiality.

Argus will provide sufficient opportunity for stakeholders to analyse and comment on changes, but will not allow the time needed to follow these procedures to create a situation wherein unrepresentative or false prices are published, markets are disrupted, or market participants are put at unnecessary risk.

Argus will engage with industry throughout this process in order to gain acceptance of proposed changes to methodology. Argus cannot however guarantee universal acceptance and will act for the good order of the market and ensure the continued integrity of its forward curves as an overriding objective.

Following the consultation period, Argus management will commence an internal review and decide on the methodology change. This will be followed by an announcement of the decision, which will be published to subscribers and include a date for implementation.

Publishing schedule

Argus North American Electricity Forward Curves are published on weekdays, according to a publishing schedule that is available at www.argusmedia.com.

Argus price assessments

Argus North American Electricity forward curves rely on price data published in Argus market reports, each of which is governed by a published methodology.

See the [Argus US Electricity methodology](#) for more information about Argus price assessments.

Argus North American Electricity Forward Curves

Argus assesses forward physical electricity markets at some locations and forward financial markets (swap futures) at others.

For both physical and financial assessments, the base period assessed is the calendar month. Argus assesses multi-month periods

(for example, quarters and seasons) as an average of the constituent monthly assessments, weighted according to the number of peak, off-peak, RTC, 2*16, or 7*8 hours over the entire period.

Forward physical assessments are of the market price of a standard quantity of firm physical electricity delivered during predefined hours over the course of a month or multi-month period. Forward financial assessments are of the market price of a swap future that will settle against the monthly average of:

- the location's day-ahead market clearing price
- the locational marginal price (LMP)
- the average of realtime LMPs for the appropriate hours

Timing

Assessments are of prices at the close of CME's Henry Hub futures primary trading session, normally 14:30 EST.

Currency and units of assessment:

Electricity assessments are made in US dollars per megawatt hour (MWh), unless otherwise specified.

Heat rates

Please see the [Argus North American Heat Rate Forward Curves methodology](#).

Periods assessed

| Duration (inclusive) | Number of periods assessed | Earliest period assessed |
|-------------------------------|----------------------------|-------------------------------|
| | 120 | Month after current month |
| | 9/10 | Year after current year |
| | 39/40 | Quarter after current quarter |
| 1 January – last day February | 9/10 | Next season |
| 1 March – 30 April | 9/10 | Next season |
| 1 July – 31 August | 9/10 | Next season |

**longer-term curves are available in [Argus North American Electricity Long-Term Forward Curves](#)*

Hours assessed

| Assessment | System operator | | | | | | | | | |
|------------|---|--------|------|-------|-----|------|-----|-------|---|--|
| | FRCC | ISO-NE | MISO | NYISO | PJM | SERC | SPP | VACAR | ERCOT | WSPP |
| On Peak | 07:00-2300, Monday-Friday, except NERC holidays | | | | | | | | 06:00-22:00, Monday-Friday, except NERC holidays | 06:00-22:00, Monday-Saturday, except NERC holidays |
| Off Peak | 00:00-07:00 and 23:00-24:00, Monday-Friday; 00:00-24:00, Saturday-Sunday, 00:00-24:00 NERC holidays | | | | | | | | 00:00-06:00 and 22:00-24:00, Monday - Friday; 00:00-24:00, Saturday-Sunday; 00:00-24:00 NERC holidays | 00:00-06:00 and 22:00-24:00, Monday - Saturday; 00:00-24:00, Sunday; 00:00-24:00 NERC holidays |
| RTC | 00:00-24:00 | | | | | | | | | |
| 2x16 | | | | | | | | | 06:00-22:00 Saturday-Sunday | |
| 7x8 | | | | | | | | | 00:00-06:00 and 22:00-24:00, Monday-Sunday | |

Locations, price types, delivery points and corresponding natural gas markets

| Region | Market | Product assessed | Physical power delivers to: | Settles against monthly average of |
|--------|--------------------|------------------|--------------------------------------|---|
| ERCOT | Houston Load Zone | Physical | See ERCOT nodal protocols, section 3 | |
| | Houston Zone | Physical | ERCOT's Houston Generation Zone | |
| | North Load Zone | Physical | See ERCOT nodal protocols, section 3 | |
| | North Zone | Physical | ERCOT's North Generation Zone | |
| | South Zone | Physical | ERCOT's South Generation Zone | |
| | South Load Zone | Physical | See ERCOT nodal protocols, section 3 | |
| | West Zone | Physical | ERCOT's West Generation Zone | |
| | West Load Zone | Physical | See ERCOT nodal protocols, section 3 | |
| FRCC | Florida | Physical | FRCC control area | |
| ISO-NE | Connecticut Zone | Swap future | | ISO New England's Connecticut Zone day-ahead LMP |
| | Massachusetts Hub | Swap future | | ISO New England's Mass Hub day-ahead LMP |
| | Maine Zone | Swap future | | ISO New England's Maine Zone day-ahead LMP |
| | NEMA Zone | Swap future | | ISO New England's Northeast Massachusetts day-ahead LMP |
| | New Hampshire Zone | Swap future | | ISO New England's New Hampshire Zone day-ahead LMP |
| | Rhode Island Zone | Swap future | | ISO New England's Rhode Island Zone day-ahead LMP |
| | SEMA Zone | Swap future | | ISO New England's SEMA Zone day-ahead LMP |
| | WCMA Zone | Swap future | | ISO New England's WCMA Zone day-ahead LMP |

| Locations, price types, delivery points and corresponding natural gas markets | | | | |
|---|---------------|------------------|---|------------------------------------|
| Region | Market | Product assessed | Physical power delivers to: | Settles against monthly average of |
| MISO | Entergy | Physical | Parts of AR, LA, MS, TX | |
| | Illinois Hub | Physical | Central, Southern, Southwest IL | |
| | Indiana Hub | Swap future | | MISO's Indiana Hub real-time LMP |
| | Michigan Hub | Physical | Lower MI | |
| | Minnesota Hub | Physical | Minneapolis and St Paul, MN | |
| | Arkansas Hub | Physical | Arkansas | |
| | DEOK Hub | Physical | Duke Energy Ohio Kentucky | |
| | Louisiana Hub | Physical | Louisiana | |
| | Texas Hub | Physical | Texas | |
| NYISO | Zone A | Swap future | | NYISO Zone A day-ahead LBMP |
| | Zone B | Swap future | | NYISO Zone B day-ahead LBMP |
| | Zone C | Swap future | | NYISO Zone C day-ahead LBMP |
| | Zone D | Swap future | | NYISO Zone D day-ahead LBMP |
| | Zone E | Swap future | | NYISO Zone E day-ahead LBMP |
| | Zone F | Swap future | | NYISO Zone F day-ahead LBMP |
| | Zone G | Swap future | | NYISO Zone G day-ahead LBMP |
| | Zone H | Swap future | | NYISO Zone H day-ahead LBMP |
| | Zone I | Swap future | | NYISO Zone I day-ahead LBMP |
| | Zone J | Swap future | | NYISO Zone J day-ahead LBMP |
| | Zone K | Swap future | | NYISO Zone K day-ahead LBMP |
| PJM | AD Hub | Swap future | | PJM's AD Hub real-time LMP |
| | AECO Zone | Swap future | | PJM's AECO Zone day-ahead LMP |
| | AEP Zone | Swap future | | PJM's AEPO Zone day-ahead LMP |
| | APS Zone | Swap future | | PJM's APS Zone day-ahead LMP |
| | ATSI Zone | Swap future | | PJM's ATSI Zone day-ahead LMP |
| | BGE Zone | Swap future | | PJM's BGE Zone day-ahead LMP |
| | ComEd Zone | Swap future | | PJM ComEd Zone Day-Ahead LMP |
| | Dayton Zone | Swap future | | PJM's Dayton Zone day-ahead LMP |
| | DPL | Swap future | | PJM's DPL Zone day-ahead LMP |
| | Duquense Zone | Swap future | | PJM's Duquense Zone day-ahead LMP |
| | East Hub | Swap future | | PJM's East Hub day-ahead LMP |
| | FE Ohio | Swap future | | PJM's FE Ohio day-ahead LMP |
| | JCPL Zone | Swap future | | PJM's JCPL Zone day-ahead LMP |
| | MetEd Zone | Swap future | | PJM's METED Zone day-ahead LMP |
| | NI Hub | Swap future | | PJM's NI Hub real-time LMP |
| | Peco Zone | Swap future | | PJM's PECO Zone day-ahead LMP |
| | Penelec Zone | Swap future | | PJM's Penelec Zone day-ahead LMP |
| | Penn Power | Swap future | | PJM's Penn Power day-ahead LMP |
| | PEPCO DC | Swap future | | PJM's PEPCO Zone DC day-ahead LMP |
| | PEPCO MD | Swap future | | PJM's PEPCO Zone MD day-ahead LMP |
| | PEPCO Zone | Swap future | | PJM's PEPCO Zone day-ahead LMP |
| | PPL Zone | Swap future | | PJM's PPL Zone day-ahead LMP |
| | PSEG Zone | Swap future | | PJM's PSEG Zone day-ahead LMP |
| | RECO Zone | Swap future | | PJM's RECO Zone day-ahead LMP |
| | West Hub | Swap future | | PJM's West Hub day-ahead LMP |
| SERC | Southern Hub | Physical | Parts of GA, MS, FL | |
| SPP | SPP North Hub | Physical | NPPD, OPD, and LES control areas | |
| | SPP South Hub | Physical | OG&E and AEP control areas | |
| VACAR | VACAR | Physical | VA, NC, SC | |
| WSPP | COB | Physical | Captain Jack and Malin substations on CA-OR Intertie | |
| | Four Corners | Physical | Switchyard of Four Corners power plant in Fruitland, NM | |
| | Mead | Physical | Switchyard of Hoover Dam, outside Las Vegas, NV | |
| | Mid Columbia | Physical | Five dams along a 118-mile stretch of Columbia River | |
| | NP 15 | Swap future | | CAISO's NP 15 day-ahead LMP |
| | Palo Verde | Physical | Switchyard at Palo Verde, AZ | |
| | SP 15 | Swap future | | CAISO's SP 15 day-ahead LMP |