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Argus Octane Blending Components

Issue 26-16 | Friday 17 April 2026

HIGHLIGHTS

- US MTBE rises on higher premium.
- EU MTBE prices fall with lower factor.
- Asia MTBE slipped on gasoline losses.

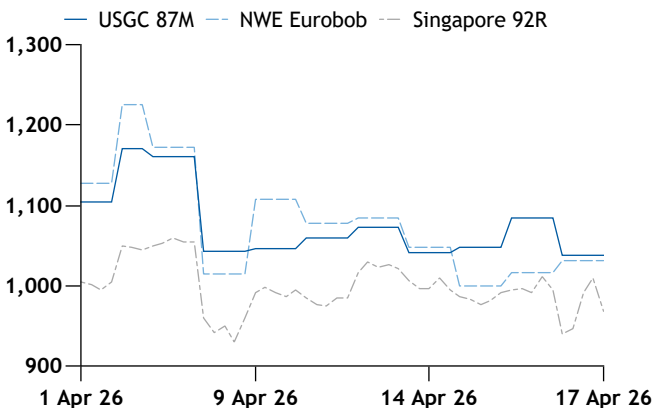
MARKET SNAPSHOT

Global prices				\$/t
	Low	High	Average	±
MTBE fob USGC	1,117.57	1,207.02	1,162.30	-18.37
MTBE fob Rotterdam	1,043.75	1,129.50	1,086.63	-48.25
MTBE fob Singapore	946.00	1,008.00	977.00	+8.50
MTBE ex-tank east China			804.72	-66.75
MTBE ex-tank south China			884.57	-63.60

Global gasoline market		\$/t
	Price	±
Americas		
Gasoline 87 conv USGC	1,055.13	-48.06
Gasoline 93 conv USGC	1,160.80	-48.06
Nymex Rbob month	1,085.50	-11.74
Europe		
Gasoline 91r NWE fob	975.25	-38.00
Eurobob oxy	968.00	-15.75
Asia		
Gasoline 92R Singapore prompt	1,036.97	-46.32
Gasoline 97R Singapore prompt	1,055.01	-68.77

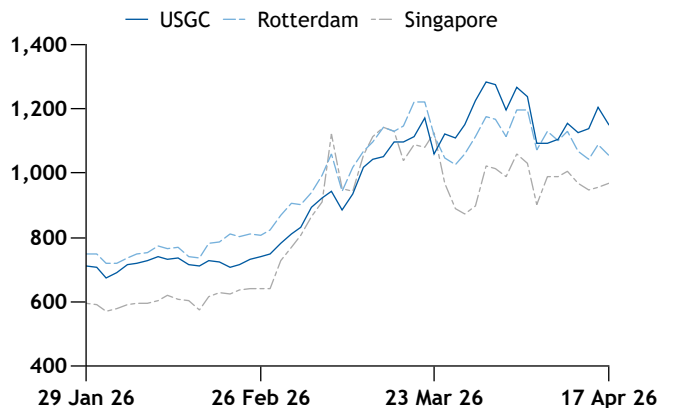
Related markets			
	Timing	Price	±
Normal Butane Mont Belvieu spot fob €/USG	Apr 26	97.19	-3.88
Nymex WTI month \$/bl	May 26	83.85	-12.72
Ice Brent \$/bl	Jun 26	92.54	-3.70
Naphtha 65 Para NWE fob barge \$/t	prompt	854.50	-57.50
Nymex natural gas \$/mBtu	May 26	2.67	+0.03
Methanol fob USGC contract €/USG	Apr 26	376.00	nc
Methanol fob Europe contract quarter €/t	2Q26	827.00	+317.00

Global gasoline prices



\$/t

MTBE prices



\$/t

ENERGY AND FEEDSTOCK

US benchmark WTI crude futures fell by more than 11pc on Friday when Iran said it would open the strait of Hormuz to commercial transits after Israel and Lebanon agreed to a ceasefire.

May Nymex WTI fell by \$10.84/bl to \$83.85/bl while June Ice Brent fell by \$9.01/bl to \$90.38/bl. The June Brent-June WTI spread narrowed by 43¢/bl to \$7.79/bl.

The strait of Hormuz will be open to commercial vessels for the duration of the US-Iran ceasefire now that a halt to fighting in Lebanon has been agreed, Iranian foreign minister Seyed Araghchi said on Friday.

Araghchi cited the ceasefire in Lebanon in saying "the passage for all commercial vessels through strait of Hormuz is declared completely open for the remaining period of ceasefire, on the co-ordinated route as already announced."

President Donald Trump reaffirmed the opening of the strait in a social media post shortly after Araghchi's announcement, saying it was "COMPLETELY OPEN" and ready for passage. A naval blockade the US military began enforcing against vessels entering or leaving Iranian ports earlier this week would remain in full effect until "OUR TRANSACTION WITH IRAN IS 100% COMPLETE", Trump wrote.

Vessel traffic through the strait of Hormuz has been heavily restricted since the war with Iran began on 28 February, even after the US and Iran agreed to a two-week ceasefire that is set to expire on 22 April. The reopening of the strait would allow an estimated 120 loaded tankers to depart from the Mid-east Gulf and calm markets, IEA executive director Fatih Birol said earlier this week.

Market prices			
	Timing	Price	±
US			
Natural gas Houston Ship Channel Index \$/mmBtu	Apr 26	2.68	+0.34
Isobutane Mont Belvieu spot fob ¢/USG		98.25	-2.38
Full-range naphtha (USGC) ¢/USG		210.98	-26.75
Light naphtha (USGC) ¢/USG		188.57	-19.50
Methanol USGC fob spot ¢/USG		182.50	+22.50
Europe			
Propane large cargo fob ARA \$/t		603.00	-155.00
Butane large cargo fob ARA-UK \$/t		741.00	-148.25
Methanol Rotterdam fob spot T-2 \$/t		645.00	+34.50
Asia-Pacific Rim			
Methanol South Korea cfr spot \$/t		570.00	nc
Dubai front month \$/bl	Jun 26	99.30	-1.30
Naphtha Singapore fob \$/bl		116.20	-7.25
Butane Argus Far East Index \$/t		964.00	-42.75

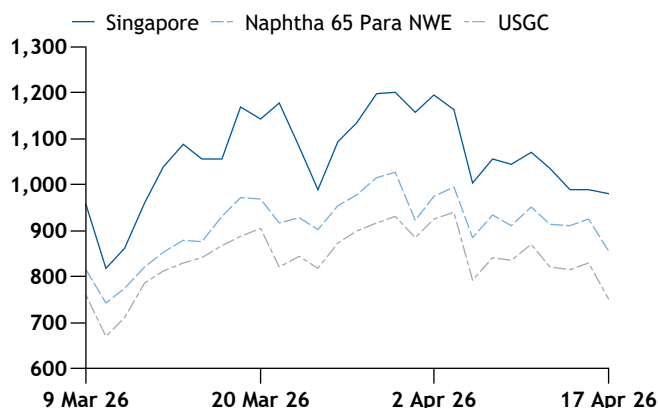
Global spreads			\$/t
	Price		±
MTBE USGC premium to Rbob	65.05		+57.48
MTBE Rotterdam premium to Eurobob oxy	87.13		-30.88
Europe gasoline premium to Europe naphtha	113.50		+41.75
MTBE Singapore premium to gasoline	-69.97		+23.32

Just minutes before Trump's post, US Central Command, which oversees Middle East-based US forces, said it had directed a merchant vessel to return to Iranian port as part of its enforcement of the blockade. US Central Command said that so far, 19 ships have complied with directions to return to Iran and none had evaded the blockade.

Trump on Thursday said Israel's military operations in

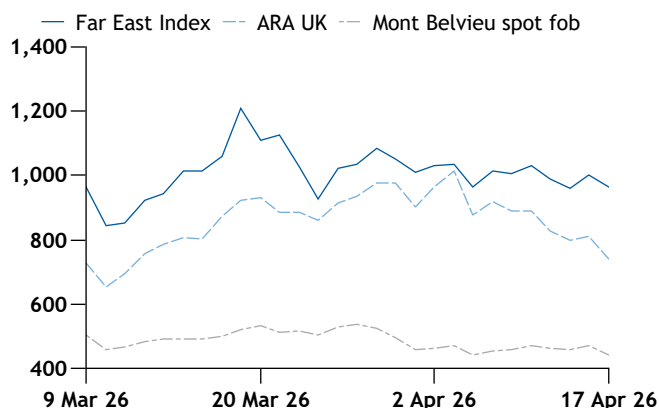
Global naphtha prices

\$/t



Global butane prices

\$/t



ENERGY AND FEEDSTOCK

Lebanon would cease at midnight Thursday local time (5pm ET Thursday), citing conversations with the leaders of Israel and Lebanon.

US crude net imports fell to a record low last week as export loadings surged toward capacity, driven by strong demand from Asia-Pacific and Europe following the disruptions to Middle East supply.

The US drilling rig count fell by two to 543 this week, according to Baker Hughes.

Despite oil's recent war-premium rally above \$100/bl, most operators refrained from boosting activity as they maintained capital discipline. The rig count has dropped by 42 over the past year as companies sought drilling efficiencies to maintain output while also cutting costs.

US gasoline and diesel inventories fell last week on rising exports and declining refinery runs, according to US Energy Information Administration (EIA) data released this week.


US gasoline inventories in the week ended 10 April fell by 2.7pc to 232.9mn bl, the lowest level since the week ended 19

December and the eighth-straight weekly draw down. Stocks were down by 0.5pc from the same week last year.

Weekly product supplied can be prone to sharp swings and a four-week average can give a more measured view of demand. The four-week average of product supplied rose to 8.82mn b/d, up by 1pc from the previous week's average and up by 3.6pc from a year earlier.


US gasoline exports rose to 900,000 b/d, climbing by 2.3pc on the week and up by 5.4pc from a year earlier. US gasoline imports fell by 45pc to 316,000 b/d and were down by 40pc on the year. Consequentially, net gasoline exports rose to 584,000 b/d from 309,000 b/d in the previous week.

US refinery gross crude inputs fell by 1.8pc to 16.3mn b/d, the lowest inputs since the week ended 27 February but up by 2.8pc compared to the same week in 2025. National refinery utilization rates slipped on average by 2.4 percentage points to 89.6pc, also the lowest since the week ended 27 February. Nationwide refinery utilization was 3.3 points higher than a year earlier.



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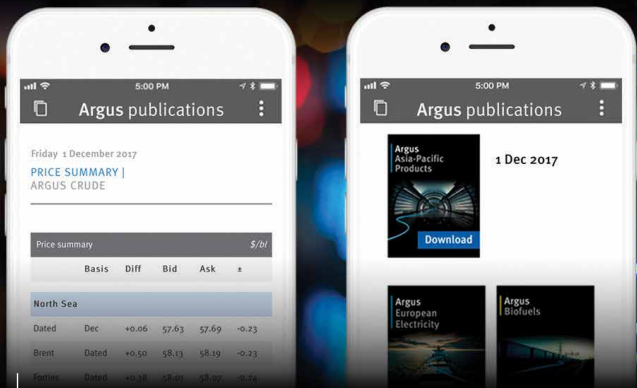
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illuminating the markets

NORTH AMERICA

US Gulf coast MTBE spot prices rose this week, lifted by a higher premium to the gasoline futures benchmark. Argus assessed MTBE at 323.73¢/USG fob USGC on Thursday, up from 310.86¢/USG last week.

The differential against the front-month Nymex gasoline futures rose to 23.25¢/USG over May RBOB, up from 7.13¢/USG last week. May RBOB closed at \$3.0048/USG, down from \$3.0373/USG last week.

A blender sold 25,000 bl of MTBE for late April delivery to a trader at 23.25¢/USG over May RBOB, representing the lone deal in the open spot market in the US Gulf coast.

Blend value for MTBE minus market value fell by 4¢/USG to 79¢/USG. Reformate spot prices rose by 12¢/USG to 354¢/USG (51¢/USG over gasoline). Alkylate prices were up by 13¢/USG to 316¢/USG (12¢/USG over gasoline). Reformate and alkylate typically compete with MTBE in the export gasoline market.

In Mexico news, higher international gasoline prices have diverged sharply from Mexico's domestic benchmarks since the start of March, as state-owned Pemex has kept its wholesale terminal prices largely stable, narrowing import arbitrage for private suppliers.

Before the start of the US and Israel's war with Iran in late February, the average Pemex wholesale terminal (TAR) price for regular gasoline stood at Ps21.24/liter (\$4.62/USG), according to Argus calculations and market sources. Prices rose modestly to Ps21.68/liter in March and have held at that level so far in April, reflecting only a limited pass-through of higher international costs.

In contrast, international gasoline prices have surged.

North American pricing				
	Low	High	Average	±
MTBE fob USGC \$/t	1,117.57	1,207.02	1,162.30	-18.37
MTBE fob USGC ¢/USG	314.45	339.62	327.04	-5.17

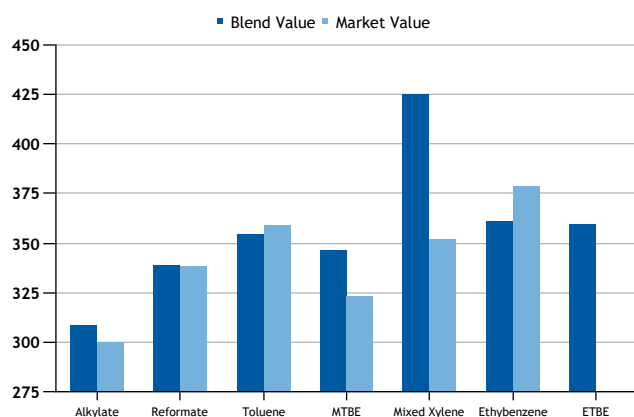
Americas daily ranges				
	\$/t		¢/USG	
	Low	High	Low	High
13 Apr	1,144.76	1,164.30	322.10	327.60
14 Apr	1,117.57	1,137.11	314.45	319.95
15 Apr	1,134.34	1,141.45	319.17	321.17
16 Apr	1,207.02	1,207.02	339.62	339.62
17 Apr	1,148.77	1,152.33	323.23	324.23

Weekly averages			
	Average		±
MTBE fob USGC \$/t	1,155.45		-5.06
MTBE fob USGC ¢/USG	325.11		-1.43

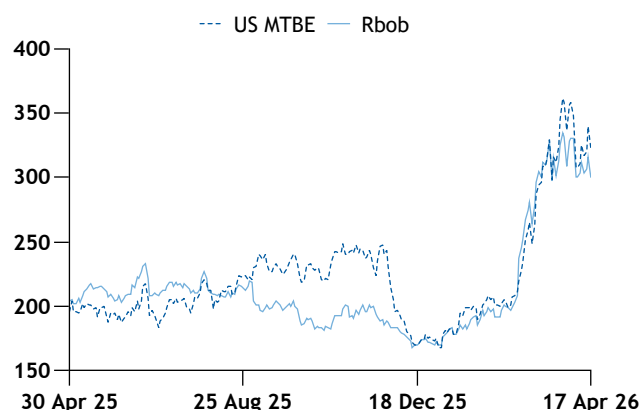
Ethylbenzene			
	Low	High	±
ddp USGC	361.00	396.00	-5.50
USGC premium to Rbob	+57.00	+80.00	nc

Blend value		
	Blend value	Market price
Alkylate	308.86	299.70
Reformate	338.93	338.20
Toluene	354.23	359.00
MTBE	346.55	323.73
ETBE	359.79	na
Mixed Xylene	425.12	351.50
Ethybenzene	345.31	378.50

Octane blending value vs market price ¢/USG



US MTBE vs Rbob ¢/USG



NORTH AMERICA

Prices for conventional 87-grade gasoline delivered to Mexico's east coast from the US Gulf coast averaged \$1.85/USG in February and jumped by 48pc in March to an average of \$2.74/USG – surpassing the \$3.10/USG mark on several days in both March and April, according to *Argus* assessments.

The divergence has significantly weakened the economics of gasoline imports. While Pemex's pricing appears to absorb a small part of the global increase, private importers face higher replacement costs, reducing their ability to compete on price in the domestic market.

Import data already reflect this shift. Mexico imported around 274,300 b/d of gasoline by sea in the first two weeks of April, down by 24pc from 358,700 b/d in the same period of 2025, vessel tracking data show.

Mexico's finance executives association IMEF warned that government efforts to control fuel prices will add pressure on the federal deficit and may lead to deeper budget cuts at state-owned Pemex.

The group maintained its 2026 GDP growth forecast at 1.4pc in its April survey but stressed that growth – in addition to a positive outcome from the US-Mexico-Canada Agreement (USMCA) review in July – will depend on the duration of the US-Israel war with Iran.

Around 45 days into the conflict, there are no clear signs of when flows of crude and fertilizers through the strait of Hormuz will normalize. Even if the strait were to reopen immediately, vessels stranded in the Gulf could take up to a month to reach their destinations, extending global supply disruptions.

Argus Recycled Polymer Outlook

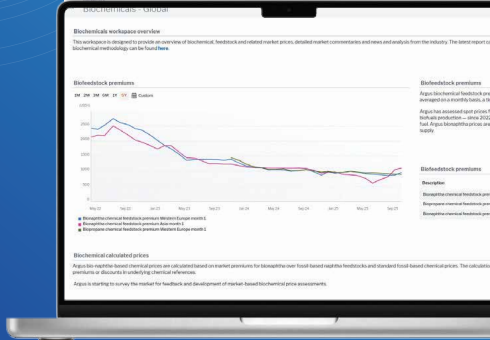
24-month forecast for rPET and rPolyolefins (rPP, rHDPE, rLL/LDPE), covering global markets, chemical recycling, and legislation impact.



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EUROPE

In Europe, Argus assessed the MTBE factor to Eurobob oxy gasoline barges at 1.09 on 16 April.

Activity picked up during the week in the European MTBE spot market. One trade was heard concluded, and both buying and selling interest was steady throughout the week with several bids and offers heard.

An offer was heard on 10 April at a \$1,105/t equivalent to a factor of 1.12 to oxy barges. A trade was concluded the next day on 11 April at \$1,133/t, equivalent to a factor of 1.11. Sellers then lowered offers to stimulate a response from buyers, offering at \$992/t and \$1,053/t on 14 and 15 April at factors of 1.07 and 1.08, respectively. A bid was heard higher at \$1,088/t on 16 April, equivalent to a factor of 1.09, but this was not met with an offer.

The underlying MTBE flat price fell week-on-week to \$1,087/t on 16 April, down almost \$44/t from \$1,130.88/t on 9 April. The MTBE flat price largely tracked the drop in factor with underlying gasoline values largely flat, rising only \$5.25/t from \$992/t on 9 April to \$997.25/t on 16 April.

European MTBE imports are starting to slow, even though a potential Chinese export ban did not materialise. Imports totalled 194,000t in January and 240,000t in February, mainly of Chinese origin, with North American and Middle Eastern volumes accounting for about 20pc combined, according to Kpler data. March imports slipped slightly to 189,000t and were entirely Chinese, though most cargoes had departed before the conflict began. Kpler data shows a sharp drop in arrivals from

European pricing				
	Low	High	Average	±
MTBE fob Rotterdam \$/t	1,043.75	1,129.50	1,086.63	-48.25
MTBE fob Rotterdam €/USG	293.68	317.81	305.75	-13.58
Alkylate fob NWE \$/t			1,238.50	-1.00
99 Ron Reformate cif NWE \$/t			1,035.25	-10.00
103 Ron Reformate cif NWE \$/t			1,055.25	-10.00

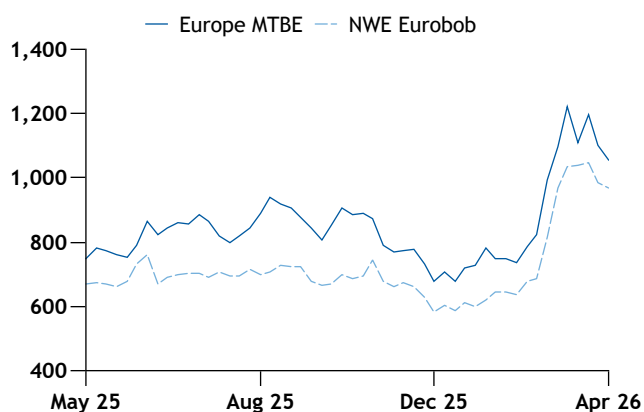
Europe daily ranges					
	MTBE	\$/t		€/USG	
	factor	Low	High	Low	High
13 Apr	1.11	1,128.75	1,129.50	317.60	317.81
14 Apr	1.07	1,065.50	1,066.00	299.80	299.94
15 Apr	1.07	1,043.75	1,044.25	293.68	293.82
16 Apr	1.09	1,086.75	1,087.25	305.78	305.92
17 Apr	1.09	1,054.75	1,055.50	296.78	296.99

Weekly averages			
	Average		±
MTBE fob Rotterdam \$/t		1,076.20	-49.40
€/USG		302.81	-13.90
ETBE fob Rotterdam \$/t		1,342.45	-49.39
€/USG		375.69	-13.82
diff to MTBE \$/t		+266.25	nc
diff to MTBE €/USG		74.51	nc

Blend value		\$/t
	Price	±
Europe MTBE	1,151.42	+37.12

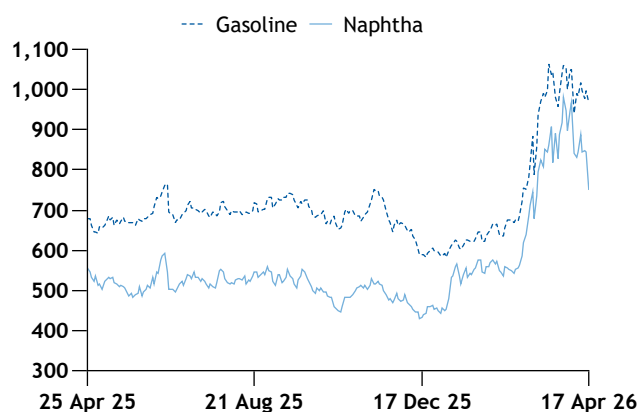
Europe MTBE vs Eurobob

\$/t



Europe gasoline vs full-range naphtha

\$/t



EUROPE

post-conflict March loadings, with 127,000t expected in April and 94,000t in May. While European MTBE prices have been rangebound amid weak demand and rising Chinese supply, a sustained fall in imports could quickly tighten the market.

No new activity emerged in the European ETBE spot barge market this week. The Argus-assessed ETBE premium to MTBE remained unchanged at \$266.25/t from 9-16 April.

And high-octane blending component premiums to Eurobob gasoline values remained unchanged for a third consecutive week.

Values for reformat grades were held unchanged on the week in the absence of fresh indications in the week to 17 April. Lighter 99 Ron reformat was held at a \$57/t premium to the Eurobob oxy swap and heavier 103 Ron reformates were also held, marked at a \$77/t premium to the swap. And in the alkylate market, values were unchanged at a 1.25 factor to Eurobob oxy barges, steady from last week.

Gasoline stocks in independently-held tanks at the Amsterdam-Rotterdam-Antwerp (ARA) hub rose by 2.5pc to 1.04mn t in the week to 15 April, according to consultancy Insights Global. ARA gasoline export interest appeared relatively unchanged week-on-week, according to Insights Global. The consultancy noted an incoming cargo from South Korea – a relatively atypical flow – contained blending components and octane boosters. The cargo departed South Korea in February, and arrived at the ARA hub this week.

Refiners in Europe are debating reducing run rates as prompt crude values remain relatively high, which has pushed product cracks to discounts since late March. However, Eurobob non-oxy gasoline barge cracks to North Sea Dated flipped to a premium at the Thursday close, at a \$3/bl premium after remaining at a steep discounts for two weeks.

And although margins to prompt crude rose, some traders noted cracking margins on secondary, gasoline-producing units – such as reformers and fluid catalytic crackers (FCCs) – were at discounts in recent sessions, given high crude prices. Premiums for low sulphur VGO – the primary feedstock for FCCs – to crude has also risen to \$23/bl this week, compared to an \$8.50/bl premium this time in March.

Gasoline blending activity was firm in the region despite the US-Iran war narrowing key blending indicators. However, as talks of run cuts continue, along with regional players pointing to ample gasoline inventories and cracking margins coming under renewed pressure, some participants have anticipated slower blending activity for the coming weeks.

Russia

Prices for MTBE from Sibur Holding's plants rose this week because of strong demand. But prices for MTBE from other producers were unchanged, with the main volume of product sold under long-term contracts.

Prices for MTBE from Sibur Holding plants increased by 8,197 roubles/t to Rbs86,066/t (\$1,132/t) fca/fot Osentsy/Tobolsk.

The MTBE price on a fca/fot Khimicheskaya basis was Rbs69,672/t for the fourth week in a row.

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ASIA

Asia-Pacific MTBE prices corrected this week, tracking lower crude futures and falling gasoline prices.

Asian gasoline cracks eased sharply as replenishment cargoes from west of Suez arrived in Asia, including rare shipments from Nigeria's Dangote refinery and Europe. Continued Red Sea flows have largely covered regional short positions through early May. Singapore 92R gasoline swaps for the prompt month fell to \$118.25/bl by the end of the week, down by \$11.55/bl from \$129.80/bl on 13 April.

The decline in gasoline prices weighed on MTBE production margins. Some producers in southeast Asia cut MTBE output and diverted isobutylene for sales and increased methyl methacrylate production to improve margins. High naphtha feedstock costs also continued to pressure MTBE margins.

Discussions for May-loading cargoes on a fob Singapore basis hovered at discounts of \$2 6/bl to 92R gasoline swaps early in the week before narrowing to \$2 4/bl by the end of the assessment period. The backwardation structure remained firm but narrowed slightly, reflecting ample fob Singapore supply and a limited gasoline blending pool, market participants said. Cfr Singapore premium discussions were largely stable at \$20 30/t to fob Singapore assessments.

There were no discussions for June-loading MTBE cargoes this week. However, some market participants expect the May-June backwardation to widen on anticipated summer driving demand in the west. Lower gasoline prices in Asia could support east-to-west arbitrage flows, traders said.

Chinese MTBE cargoes emerged at \$910 1,000/t fob China. Some floating-price discussions were heard at discounts of \$3 6/t to 92R gasoline swaps on a fob China basis.

MTBE and gasoline demand in China remained weak. Sup-

Asia pricing				
	Low	High	Average	±
MTBE fob Singapore \$/t	946.00	1,008.00	977.00	+8.50
MTBE fob Singapore €/USG	266.18	283.62	274.90	+2.39
MTBE ex-tank east China \$/t			804.72	-66.75
MTBE ex-tank east China Yn/t			6,550.00	-550.00
MTBE ex-tank south China \$/t			884.57	-63.60
MTBE ex-tank south China Yn/t			7,200.00	-525.00

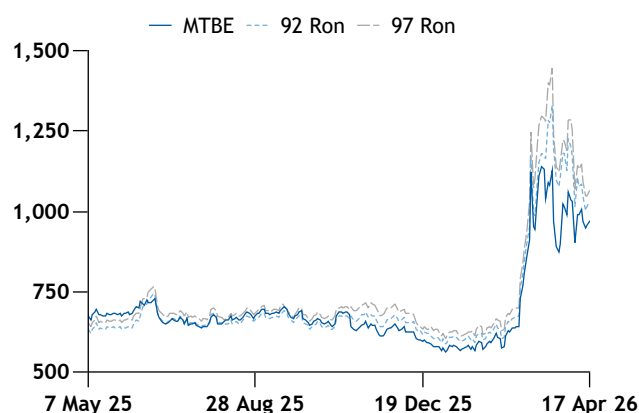
MTBE fob Singapore daily ranges				
	\$/t		€/USG	
	Low	High	Low	High
13 Apr	1,006.00	1,008.00	283.06	283.62
14 Apr	966.00	968.00	271.81	272.37
15 Apr	946.00	948.00	266.18	266.74
16 Apr	955.00	957.00	268.71	269.27
17 Apr	966.00	968.00	271.81	272.37

Weekly averages				
	Low	High	Average	±
MTBE fob Singapore \$/t			968.80	-20.80
MTBE fob Singapore €/USG			272.88	-5.85
Differential to fob Singapore \$/t	+20.00	+30.00	+25.00	nc
Differential to fob Singapore €/USG	+5.63	+8.44	+7.03	nc

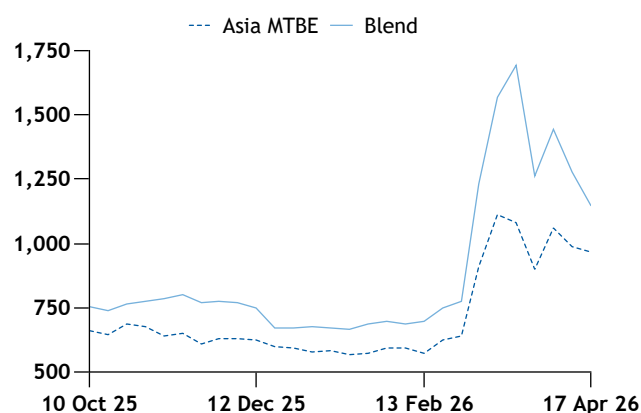
Blend value			\$/t
	Value		±
Gasoline 97R Singapore	1,055.01		-68.77
Gasoline 92R Singapore	1,036.97		-46.32
Gasoline 97R Singapore premium to 92R	18.04		-22.44
Asia-Pacific MTBE blend value	1,146.50		-129.70
Asia-Pacific MTBE blend premium to MTBE	169.50		-138.20

plies in northern China are expected to be ample, as independent Shandong refiners were instructed not to cut run rates. In

Asia MTBE vs 92 Ron, 97 Ron gasoline \$/t

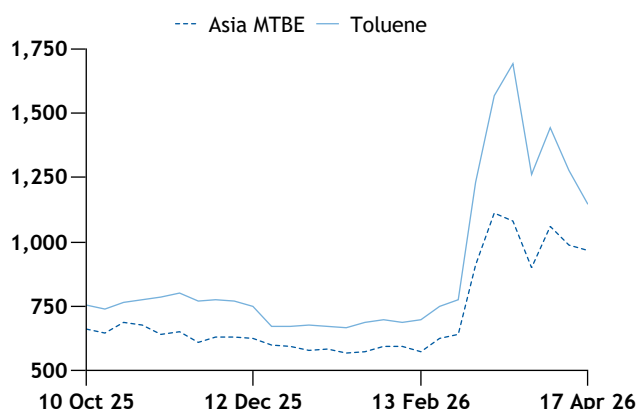


Asia MTBE vs blend value \$/t

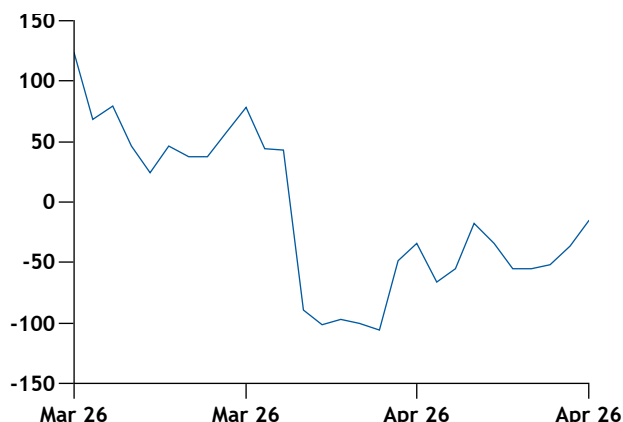


ASIA

Asia MTBE vs toluene \$/t



Reforming spread chart \$/t



east China, LPG-based MTBE producers held lower inventories, reflecting tightening LPG supply and limited exports.

Domestic east China prices fell to Yn6,300-6,800/t, down by Yn550/t from last week. South China prices were assessed at Yn7,000-7,400/t, down by Yn525/t.

Malaysian refiner Hengyuan (HRC) is likely to have concluded its buy tender for May delivery at a premium of \$4 5/t to 92R Singapore swaps on a cfr Port Dickson basis, according to market participants, although this could not be immediately confirmed.

Announcement

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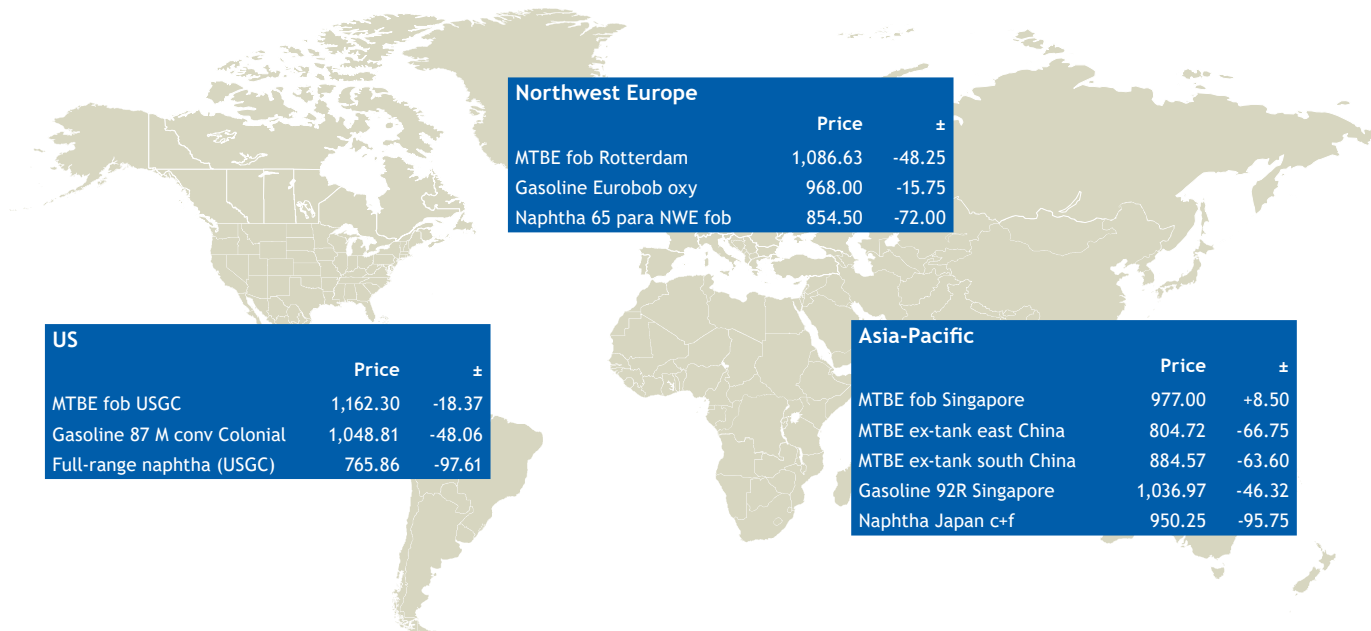
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