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ARGUS RUSSIAN LPG AND CONDENSATE

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LAST UPDATED: FEBRUARY 2025

The most up-to-date Argus Russian LPG and Condensate methodology is available on www.argusmedia.com

Methodology overview

Methodology rationale

Argus strives to construct methodologies that reflect the way the market trades. Argus aims to produce price assessments which are reliable and representative indicators of commodity market values and are free from distortion. As a result, the specific currencies, volume units, locations and other particulars of an assessment are determined by industry conventions.

In the Russian LPG and condensate markets, Argus publishes physical market prices in the open market as laid out in the specifications and methodology guide. Argus uses the trading period deemed by Argus to be most appropriate, in consultation with industry, to capture market liquidity.

In order to be included in the assessment process, deals must meet the minimum volume, delivery, timing and specification requirements in our methodology. In illiquid markets, and in other cases where deemed appropriate, Argus assesses the range within which product could have traded by applying a strict process outlined later in this methodology.

Survey process

Argus price assessments are informed by information received from a wide cross section of market participants, including producers, consumers and intermediaries. Argus market analysts and reporters engage with the industry by proactively polling participants for market data. Argus will contact and accept market data from all credible market sources including front and back office of market participants and brokers. Argus will also receive market data from electronic trading platforms, Argus Open Markets® (AOM®) and directly from the back offices of market participants. Argus will accept market data by telephone, instant messenger, email, AOM or other means.

Argus encourages all sources of market data to submit all market data to which they are a party that falls within the Argus stated methodological criteria for the relevant assessment. Argus encourages all sources of market data to submit transaction data from back office functions.

Throughout all markets, Argus is constantly seeking to increase the number of companies willing to provide market data. Market analysts and reporters are mentored and held accountable for expanding their pool of contacts. The number of entities providing market data can vary significantly from day to day based on market conditions.

For certain price assessments identified by local management, if more than 50pc of the market data involved in arriving at a price assessment is sourced from a single party the supervising manager or editor will engage in an analysis of the market data with the primary market analysts and reporters to ensure that the quality and integrity of the assessment has not been affected.

Market data usage

In each market, Argus uses the methodological approach deemed to be the most reliable and representative for that market. Argus will utilise various types of market data in its methodologies, to include:

- Transactions
- Bids and offers
- Other market information, to include spread values between grades, locations, timings, and many other data.

In many markets, the relevant methodology will assign a relatively higher importance to transactions over bids and offers, and a relatively higher importance to bids and offers over other market information. Certain markets however will exist for which such a hierarchy would produce unreliable and non-representative price assessments, and so the methodology must assign a different relative importance in order to ensure the quality and integrity of the price assessment. And even in markets for which the hierarchy normally applies, certain market situations will at times emerge for which the strict hierarchy would produce non-representative prices, requiring Argus to adapt in order to publish representative prices.

Verification of transaction data

Market analysts and reporters carefully analyse all data submitted to the price assessment process. These data include transactions, bids, offers, volumes, counterparties, specifications and any other information that contributes materially to the determination of price. This high level of care described applies regardless of the methodology employed. Specific to transactions, bids, and offers, market analysts and reporters seek to verify the price, the volume, the specifications, location basis, and counterparty. In some transactional average methodologies, market analysts and reporters also examine the full array of transactions to match counterparties and arrive at a list of unique transactions. In some transactional average methodologies, full details of the transactions verified are published electronically and are accessible by subscribers. The deals are also published in the daily report.

Several tests are applied by market analysts and reporters in all markets to transactional data to determine if it should be subjected to further scrutiny. If a transaction has been identified as failing such a test, it will receive further scrutiny. For assessments used to settle derivatives and for many other assessments, Argus has established internal procedures that involve escalation of inquiry within the source's company and escalating review within Argus management. Should this process determine that a transaction should be excluded from the price assessment process, the supervising manager or editor will initiate approval and, if necessary, documentation procedures.

Primary tests applied by market analysts and reporters

- Transactions not transacted at arm's length, including deals between related parties or affiliates.
- Transaction prices that deviate significantly from the mean of all transactions submitted for that day.
- Transaction prices that fall outside of the generally observed lows and highs that operated throughout the trading day.
- Transactions that are suspected to be a leg of another trans-

action or in some way contingent on an unknown transaction.

- Single deal volumes that significantly exceed the typical transaction volume for that market.
- Transaction details that are identified by other market participants as being for any reason potentially anomalous and perceived by Argus to be as such.
- Transaction details that are reported by one counterparty differently than the other counterparty.
- Any transaction details that appear to the market analyst or reporter to be illogical or to stray from the norms of trading behaviour. This could include but is not limited to divergent specifications, unusual delivery location and counterparties not typically seen.
- Transactions that involve the same counterparties, the same price and delivery dates are checked to see that they are separate deals and not one deal duplicated in Argus records.

Secondary tests applied by managers or editors for transactions identified for further scrutiny

Transaction tests

- The impact of linkage of the deal to possible other transactions such as contingent legs, exchanges, options, swaps, or other derivative instruments. This will include a review of transactions in markets that the market analyst or reporter may not be covering.
- The nature of disagreement between counterparties on transactional details.
- The possibility that a deal is directly linked to an offsetting transaction that is not publicly known, for example a "wash trade" which has the purpose of influencing the published price.
- The impact of non-market factors on price or volume, including distressed delivery, credit issues, scheduling issues, demurrage, or containment.

Source tests

- The credibility of the explanation provided for the outlying nature of the transaction.
- The track record of the source. Sources will be deemed more credible if they
 - Regularly provide transaction data with few errors.
 - Provide data by Argus' established deadline.
 - Quickly respond to queries from Argus market analysts and reporters.
 - Have staff designated to respond to such queries.
- How close the information receipt is to the deadline for information, and the impact of that proximity on the validation process.

Assessment guidelines

When insufficient, inadequate, or no transaction information exists, or when Argus concludes that a transaction based methodology will not produce representative prices, Argus market analysts and reporters will make an assessment of market value by applying intelligent judgment based on a broad array of factual market information. Market analysts and reporters must use a high degree of care

in gathering and validating all market data used in determining price assessments, a degree of care equal to that applying to gathering and validating transactions. The information used to form an assessment could include deals done, bids, offers, tenders, spread trades, exchange trades, fundamental supply and demand information and other inputs.

The assessment process employing judgment is rigorous, replicable, and uses widely accepted valuation metrics. These valuation metrics mirror the process used by physical commodity traders to internally assess value prior to entering the market with a bid or offer. Applying these valuation metrics along with sound judgment significantly narrows the band within which a commodity can be assessed, and greatly increases the accuracy and consistency of the price series. The application of judgment is conducted jointly with the supervising manager or editor, in order to be sure that guidelines below are being followed. Valuation metrics include the following:

Relative value transactions

Frequently transactions occur which instead of being an outright purchase or sale of a single commodity, are instead exchanges of commodities. Such transactions allow market analysts and reporters to value less liquid markets against more liquid ones and establish a strong basis for the exercise of judgment.

- Exchange one commodity for a different commodity in the same market at a negotiated value.
- Exchange delivery dates for the same commodity at a negotiated value.
- Exchange a commodity in one location for the same commodity at another location at a negotiated value.

Bids and offers

If a sufficient number of bids and offers populate the market, then in most cases the highest bid and the lowest offer can be assumed to define the boundaries between which a deal could be transacted.

Comparative metrics

The relative values between compared commodities are readily discussed in the market and can be discovered through dialogue with market participants. These discussions are the precursor to negotiation and conclusion of transactions.

- Comparison to the same commodity in another market centre.
- Comparison to a more actively traded but slightly different specification commodity in the same market centre.
- Comparison to the same commodity traded for a different delivery timing.
- Comparison to the commodity's primary feedstock or primary derived product(s).
- Comparison to trade in the same commodity but in a different modality (as in barge versus oceangoing vessel) or in a different total volume (as in full cargo load versus partial cargo load).

Volume minimums and transaction data thresholds

Argus typically does not establish thresholds strictly on the basis of a count of transactions, as this could lead to unreliable and non-representative assessments and because of the varying transportation infrastructure found in all commodity markets. Instead, minimum volumes are typically established which may apply to each transaction accepted, to the aggregate of transactions, to transactions which set a low or high assessment or to other volumetrically relevant parameters.

For price assessments used to settle derivatives, Argus will seek to establish minimum transaction data thresholds and when no such threshold can be established Argus will explain the reasons. These thresholds will often reflect the minimum volumes necessary to produce a transaction-based methodology, but may also establish minimum deal parameters for use by a methodology that is based primarily on judgment.

Should no transaction threshold exist, or should submitted data fall below this methodology's stated transaction data threshold for any reason, Argus will follow the procedures outlined elsewhere in this document regarding the exercise of judgment in the price assessment process.

Transparency

Argus values transparency in energy markets. As a result, where available, we publish lists of deals in our reports that include price, basis, counterparty and volume information. The deal tables allow subscribers to cross check and verify the deals against the prices. Argus feels transparency and openness is vital to developing confidence in the price assessment process.

Swaps and forwards markets

Argus publishes forward assessments for numerous markets. These include forward market contracts that can allow physical delivery and swaps contracts that swap a fixed price for the average of a floating published price. Argus looks at forward swaps to inform physical assessments but places primary emphasis on the physical markets.

Publications and price data

Argus Russian LPG prices are published in the Argus Russian LPG and Condensate report. Subsets of these prices appear in other Argus market reports and newsletters in various forms. The price data are available independent of the text-based report in electronic files that can feed into various databases. These price data are also supplied through various third-party data integrators. The Argus website also provides access to prices, reports and news with various web-based tools. All Argus prices are kept in a historical database and available for purchase. Contact your local Argus office for information.

A publication schedule is available at www.argusmedia.com

Corrections to assessments

Argus will on occasion publish corrections to price assessments after the publication date. We will correct errors that arise from clerical mistakes, calculation errors, or a misapplication of our stated

methodology. Argus will not retroactively assess markets based on new information learned after the assessments are published. We make our best effort to assess markets based on the information we gather during the trading day assessed.

Ethics and compliance

Argus operates according to the best practices in the publishing field, and maintains thorough compliance procedures throughout the firm. We want to be seen as a preferred provider by our subscribers, who are held to equally high standards, while at the same time maintaining our integrity and independence. Argus has a strict ethics policy that applies to all staff. The policy can be found on our website at www.argusmedia.com. Included in this policy are restrictions against staff trading in any energy commodity or energy related stocks, and guidelines for accepting gifts. Argus also has strict policies regarding central archiving of email and instant messenger communication, maintenance and archiving of notes, and archiving of spreadsheets and deal lists used in the price assessment process. Argus publishes prices that report and reflect prevailing levels for open-market arms length transactions (please see the [Argus Global Compliance Policy](#) for a detailed definition of arms length).

Consistency in the assessment process

Argus recognises the need to have judgment consistently applied by market analysts and reporters covering separate markets, and by market analysts and reporters replacing existing market analysts and reporters in the assessment process. In order to ensure this consistency, Argus has developed a programme of training and oversight of market analysts and reporters. This programme includes:

- A global price reporting manual describing among other things the guidelines for the exercise of judgment
- Cross-training of staff between markets to ensure proper holiday and sick leave backup. Managers and editors that float between markets to monitor staff application of best practices
- Experienced managers and editors overseeing reporting teams are involved in daily mentoring and assisting in the application of judgment for illiquid markets
- Managers and editors are required to sign-off on all price assessments each day, thus ensuring the consistent application of judgment.

Review of methodology

The overriding objective of any methodology is to produce price assessments which are reliable and representative indicators of commodity market values and are free from distortion. As a result, Argus managers, editors, market analysts and reporters are regularly examining our methodologies and are in regular dialogue with the industry in order to ensure that the methodologies are representative of the market being assessed. This process is integral with reporting on a given market. In addition to this ongoing review of methodology, Argus conducts reviews of all of its methodologies and methodology documents on at least an annual basis.

Argus market report managers, editors and management will periodically and as merited initiate reviews of market coverage based on a qualitative analysis that includes measurements of liquidity, visibility of market data, consistency of market data, quality of market data and industry usage of the assessments. Report managers and editors will review:

- Appropriateness of the methodology of existing assessments
- Termination of existing assessments
- Initiation of new assessments.

Report managers and editors will initiate an informal process to examine viability. This process includes:

- Informal discussions with market participants
- Informal discussions with other stakeholders
- Internal review of market data

Should changes, terminations, or initiations be merited, the manager or editor will submit an internal proposal to management for review and approval. Should changes or terminations of existing assessments be approved, then formal procedures for external consultation are begun.

Changes to methodology

Formal proposals to change methodologies typically emerge out of the ongoing process of internal and external review of the methodologies. Formal procedures for external consultation regarding material changes to existing methodologies will be initiated with an announcement of the proposed change published in the relevant Argus report. This announcement will include:

- Details on the proposed change and the rationale
- Method for submitting comments with a deadline for submissions
- For prices used in derivatives, notice that all formal comments will be published after the given consultation period unless submitter requests confidentiality.

Argus will provide sufficient opportunity for stakeholders to analyse and comment on changes, but will not allow the time needed to follow these procedures to create a situation wherein unrepresentative or false prices are published, markets are disrupted, or market participants are put at unnecessary risk. Argus will engage with industry throughout this process in order to gain acceptance of proposed changes to methodology. Argus cannot however guarantee universal acceptance and will act for the good order of the market and ensure the continued integrity of its price assessments as an overriding objective.

Following the consultation period, Argus management will commence an internal review and decide on the methodology change. This will be followed by an announcement of the decision, which will be published in the relevant Argus report and include a date for implementation. For prices used in derivatives, publication of stakeholders' formal comments that are not subject to confidentiality and Argus' response to those comments will also take place.

Introduction

Argus Russian LPG and Condensate is published weekly in the Russian language and is available in the countries of the former Soviet Union and eastern Europe.

The report consists of commentaries on the international and local markets, news stories, statistical data and price quotations for LPG, other hydrocarbon gases, naphtha and crude.

International LPG price assessments are taken from the Argus International LPG report. A full methodology of these assessments can be found in the [Argus International LPG methodology](#).

Price assessments

Argus LPG price assessments reflect a consensus of informed market opinion on daily bid/ask spreads for propane, butane, various gas mixtures and liquids in each region. Argus market specialists conduct comprehensive daily surveys of key market participants to collect trade information and gauge prevailing market sentiment.

Through interrogative inquiry and analysis, Argus market analysts and reporters consider a broad range of information in assessing prices. This includes information on fixed price and formula-related physical deals, market premiums, market discounts, reported but unconfirmed trades, tender results, netbacks, bids, offers, movements of the forward curve, spreads and supply and demand fundamentals including, but not limited to, inventories, weather and arbitrage between regions. Argus will contact and accept market data from all credible market sources including front and back office of market participants and brokers.

Argus covers regional trade in the LPG markets of the Asia-Pacific, east-central Europe, northwest Europe, the Mediterranean and the US to reflect a daily consensus on the prices of the day. Published prices reflect the consensus level of market activity at the end of the trading day in each region. In the absence of market liquidity, Argus will use its knowledge and experience, combined with a market consensus, to establish a buy-sell assessment.

This method minimises the chances of distortion or inconsistency in approach that accompanies other methodologies. It provides greater confidence to the subscribers that the prices will be representative of the market and not distorted by unrepresentative factors. The price series are used extensively in third-party contracts, risk management contracts (such as swaps), internal price transfer, internal benchmarking, mark-to-market assessment and market analysis.

Reporting on LPG markets calls for a certain degree of judgment on the part of the market analyst or reporter, especially when the market is opaque. Deals are reported if they are confirmed by a reliable source, but market analysts and reporters will always use their judgment before establishing the final price assessments. This approach means that market analysts and reporters need to have a wide range of contacts. Argus market analysts and reporters have

to understand the market they are reporting. This rigorous approach guarantees precise, reliable and relevant assessments.

This methodology is updated regularly after extensive consultation with the industry. Any changes to the specifications behind the quotations will be announced in the relevant market reports and on www.argusmedia.com and www.argus.ru. Amendments to the methodology will be made when necessary to reflect the changes in the structure of trading and any changes in the pricing or contractual norms of each market.

Price assessments are based on market surveys that are conducted over the telephone and through electronic mail exchanges. Argus uses all appropriate information sources to identify the prices prevailing in a market and does not restrict itself to one subsection of the market such as a single trading platform or any single informational channel.

The market surveys are balanced in their approach and are conducted by well trained specialists who are part of a dedicated team responsible for the report.

Information from the survey is verified as best possible and archived in databases. The methodologies are detailed and transparent. A professional approach by trained staff monitored by experienced managers is a characteristic of the Argus tradition.

All assessments and formulas refer to the price on the day of the published report. The prices are for contracts under whatever general terms and conditions are accepted as the standard prevailing in that particular market.

Argus Russian LPG and condensate

FSU border prices

Fob Black Sea propane-butane mix

Unit: US dollars/tonne

Volume: coasters, 1,000-5,500t

Basis: fob Russian and Georgian Black Sea ports

Timing: cargoes lifting 5-25 days forward

Timestamp: 5:30pm Moscow time, daily

Argus does not include off-specification or "formula" transactions in its assessment

Propane fob Black Sea

Unit: US dollars/tonne

Volume: coasters, 1,000-5,500t

Basis: fob Russian and Georgian Black Sea ports

Timing: cargoes lifting 5-25 days forward

Timestamp: 5:30pm Moscow time, daily

Butane fob Black Sea

Unit: US dollars/tonne

Volume: coasters, 1,000-5,500t

Basis: fob Russian and Georgian Black Sea ports

Timing: cargoes lifting 5-25 days forward

Timestamp: 5:30pm Moscow time, daily

daf Brest propane-butane mix

Unit: US dollars/tonne

Volume: railcars, 100-1,000t

Basis: daf Brest (Belarus-Polish border). Trade at the border crossings listed below will also be considered for inclusion in the assessment:

- Brest-Malashevichi
- Mamonovo-Branevo
- Zheleznodorozhny-Skandava
- Svisloch-Semyanuvka
- Bruzgi-Kuznitsa
- Izov-Hrubeshuv
- Yagodin-Dorohusk

Timing: railcars lifting 2-30 days forward

Timestamp: 5:30pm Moscow time, daily

Specification: EN-589:2008

Argus does not include off-specification or "formula" transactions in its assessment.

Origin: not produced in the Russian Federation or Belarus, not blended with any product that was produced in the Russian Federation or Belarus, and which can be reasonably documented as such.

daf Brest propane-butane mix floating premium

Unit: US dollars/tonne

Volume: railcars, 100-1,000t

Basis: daf Brest (Belarus-Polish border). Trade at the border crossings listed below will also be considered for inclusion in the assessment:

- Brest-Malashevichi
- Mamonovo-Branevo
- Zheleznodorozhny-Skandava
- Svisloch-Semyanuvka
- Bruzgi-Kuznitsa
- Izov-Hrubeshuv
- Yagodin-Dorohusk

Timing: railcars lifting 2-30 days forward

Timestamp: 5:30pm Moscow time, daily

Specification: EN-589:2008

The price is assessed and published as a volume-weighted average differential to the average of the next 10 published Argus daf Brest propane-butane mix price assessments after the trade is completed.

In the absence of trade, Argus will assess the prevailing premium at the end of the trading day, as described above.

Origin: not produced in the Russian Federation or Belarus, not blended with any product that was produced in the Russian Federation or Belarus, and which can be reasonably documented as such.

daf Brest propane

Unit: US dollars/tonne

Volume: railcars, 100-1,000t

Basis: daf Brest (Belarus-Polish border)

Timing: railcars lifting 2-30 days forward

Timestamp: 5.30pm Moscow time daily.

Argus does not include off-specification or "formula" transactions in its assessment.

Specification: purity $\geq 90\%$ and $< 99\%$

Origin: not produced in the Russian Federation or Belarus, not blended with any product that was produced in the Russian Federation or Belarus, and which can be reasonably documented as such.

daf Brest butane

Unit: US dollars/tonne

Volume: railcars, 100-1,000t

Basis: daf Brest (Belarus-Polish border). Trade at the border crossings listed below will also be considered for inclusion in the assessment:

- Brest-Malashevichi
- Mamonovo-Branevo
- Zheleznodorozhny-Skandava
- Svisloch-Semyanuvka
- Bruzgi-Kuznitsa

Timing: railcars lifting 2-30 days forward

Timestamp: 5.30pm Moscow time, daily

Specification: n-butane, purity $\geq 95\%$

Argus does not include off-specification or "formula" transactions in its assessment.

cpt Turksib propane-butane mix

Unit: US dollars/tonne

Volume: railcars, 100-500t

Basis: cpt Turksib (Kazakhstan-Kyrgyzstan border)

Timing: 5-30 days forward

Timestamp: 5.30pm Moscow time, weekly on Wednesdays

daf Bekabad propane-butane mix

Unit: US dollars/tonne

Volume: railcars, 100-500t

Basis: daf Bekabad (Uzbekistan-Tajikistan border)

Timing: railcars lifting 5-25 days forward

Timestamp: 5.30pm Moscow time, weekly on Wednesdays

cpt Galaba propane-butane mix

Unit: US dollars/tonne

Volume: railcars, 100-500t

Basis: cpt Galaba (Uzbekistan-Afghanistan border)

Timing: railcars lifting 5-25 days forward

Timestamp: 5.30pm Moscow time, weekly on Wednesdays

Refinery and gas condensate plant gate price assessments

Producer	Product	Type of transport
Lukoil		
Lukoil-Yugnefteprodukt	propane-butane mix	truck
Perm refinery	propane-butane mix	truck
Novatek		
Purovskiy ZPK	propane-butane mix	truck
Sibur-Tobolsk	propane-butane mix	rail
Gazprom Neft		
Moscow Refinery	propane-butane mix	truck
Omsk refinery	autogas (propane)	truck
Omsk refinery	autogas (propane-butane mix)	truck
Omsk refinery	propane-butane mix	truck
Omsk refinery	refinery grade propane	truck
Omsk refinery	refinery grade butane	truck
Tatneft		
Minnibayevsky GPP	propane-butane mix	truck
ZSS		
Synthetic spirit plant	propane-butane mix	truck
Gazprom		
Astrakhan GPP	propane-butane mix	truck
Gazprom Dobycha Urengoy	propane-butane mix	truck
Surgut Condensate Stabilization Plant	propane-butane mix/refinery grade propane	truck
Sosnogorsk GPP	propane-butane mix	truck
Fortinvest		
Orsk refinery	refinery grade propane	truck
Orsk refinery	refinery grade propane	rail
Orsk refinery	refinery grade butane	rail
Sibur Holding		
Nyagan GPP	autogas	truck
Nyagan GPP	autogas	rail tank-containers (cpt Chelyabinsk region)
Nyagan GPP	autogas	rail tank-containers (cpt Arhangelsk region)
Sibur-Khimprom		
Sibur-Khimprom	propane-butane mix	truck
Sibur-Khimprom	propane-butane mix	rail
Sibur-Tobolsk	refinery grade propane	truck
BerezkaGas		
BerezkaGas Ob'/Yugra	propane-butane mix	truck
BerezkaGas Ob'/Yugra	propane-butane mix	rail tank-containers (cpt Chelyabinsk region)
BerezkaGas Ob'/Yugra	propane-butane mix	rail tank-containers (cpt Moscow region)
BerezkaGas Ob'/Yugra	propane-butane mix	rail tank-containers (cpt Chelyabinsk region)
Uralorgsintez		
Uralorgsintez	propane-butane mix	truck

dap Sary-Agach propane-butane mix

Unit: US dollars/tonne

Volume: railcars, 100-500t

Basis: dap Sary-Agach (Kazakhstan-Uzbekistan border)

Timing: railcars lifting 5-25 days forward

Timestamp: 5.30pm Moscow time, weekly on Wednesdays

(Lukoil posted) propane-butane mix

Unit: US dollars/tonne

Volume: trucks of 20-100t

Basis:

- fot Burgas, Bulgaria (daily)
- fot Ruse, Bulgaria (weekly)
- fot Plovdiv, Bulgaria (weekly)
- fot Illiantsy, Bulgaria (weekly)

Timestamp: 5.30pm Moscow time

Russian domestic terminal prices

Argus has published weekly Russian domestic LPG assessments from October 2007. Domestic inland terminal prices are assessed in 25t to 50t lots fot (free on truck). Prices are assessed in Russian roubles per tonne. The time stamp is 5.00pm Moscow time, weekly on Tuesdays.

The following regions are assessed:

- Moscow and Moscow region
- Krasnodar region
- Stavropol region
- Rostov region
- Nizhniy Novgorod region
- Tatarstan region
- Leningrad region

Russian LPG refinery and gas condensate processing plant gate price assessments

Argus has published prices for LPG at gas processing plants in Perm and Surgut since June 2009. Assessments reflect opinion of informed market participants on the buy-sell range for 100-1,000t cargo size on pre-payment conditions, basis fca gas processing plant (GPP).

The delivery period is one calendar month.

The timestamp is 5.00pm Moscow time, weekly on Tuesdays.

Prices are published in roubles per tonne, including VAT.

Pentane-hexane fraction plant gate price (Gazprom posted)

Unit: Russian roubles/tonne

Volume: railcars, 40 t

Basis: fca Kargala

Timestamp: 5.30pm Moscow time, weekly on Wednesdays

International comparisons

fca/fot Polish ports propane

see the [Argus International LPG methodology](#)

Argus Polish Domestic Index (APDI) price

see the [Argus International LPG methodology](#)

Argus North Sea Index

see the [Argus International LPG methodology](#)

Official prices

Sonatrach fob Bethioua (propane and butane)

Saudi Aramco (propane and butane)

Kuwait Petroleum Company (propane and butane)

see the [Argus International LPG methodology](#)

Northwest Europe

Propane

cif ARA (large cargoes)

fob NWE (small)

cif ARA (small)

fob ARA (barge)

fca ARA (rail)

Butane

cif ARA (large cargoes)

fob NWE (small)

cif ARA (small)

fob ARA (barge)

fca ARA (rail)

see the [Argus International LPG methodology](#)

Mediterranean

Propane

cif Med (large cargoes)

fob Med (small)

fca Med (rail)

Butane

cif Med (large cargoes)

fob Med (small)

see the [Argus International LPG methodology](#)

Asia-Pacific

Refrigerated cargoes

Propane

Gulf CP (fob)

Japan (cfr)

East China (cfr)

South China (cfr)

Argus Far East Index

Butane

Gulf CP (fob)

Japan (cfr)

East China (cfr)

South China (cfr)

West Coast India CP (cfr)

Argus Far East Index

Pressurised cargoes

Propane

South China (cfr)

Butane

South China (cfr)

see the [Argus International LPG methodology](#)

US

Propane (fob)

Enterprise

Mt. Belvieu

Butane (fob)

Enterprise

Mt. Belvieu

Non-LST (cents per gallon)

Purity ethane

Ethane-propane mix

Isobutane

Natural gasoline

Swaps (Propane)

1 month

2 month

3 month

Next quarter

see the [Argus International LPG methodology](#)

China

Prices are in US dollars/tonne.

East China terminal prices

Ningbo

Wenzhou

Taicang

Shanghai

Zhangjiagang

Fujian

East China refinery prices

Shanghai

Zhenhai

Yangzi

Fujian

Gaoqiao

South China terminal prices

Zhuhai

Shenzhen

Raoping

Nansha

Shantou

Yangjiang

South China refinery prices

Maoming

Guangzhou

Northeast China refinery prices

Daqing

Dalian

Northwest China refinery prices

Urumqi

Inland China refinery prices

Lanzhou

Yan-An

see the [Argus International LPG methodology](#)